

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

<b>RECEIVED</b> <b>DEC 08 2010</b> <b>HOBBSUCD</b>		WELL API NO. 30-025-10269	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Parks		8. Well Number 6	
9. OGRID Number 012024		10. Pool name or Wildcat DHC - HOB - 0379 Blinebry, Tubb, Drinkard Pool	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			
2. Name of Operator John H. Hendrix Corporation			
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040			
4. Well Location Unit Letter L : 2310 feet from the South line and 330 feet from the West line Section 14 Township 22S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GL			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

DHC - HOB - 0379  
OTHER: DHC Blinebry, Tubb, Drinkard zones ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Nov 10-13: MIRU, POOH. Perf Blinebry @ 5407-5812' w/ 26 holes. Acidize w/ 2500 gal 15% nefe HCl and swab back acid fluid.  
Nov 15-24: Clean out csg tight spots, scale bridges, hard fill. Used air drill unit and 1800 scf foam to break circulation. TD@ 6414'.  
Nov 29-30: Perf Tubb @ 5925-6120' w/ 18 shots. Re-perf Drinkard due to hard fill drilled out @ 6241-6404' w/ 15 shots. Acidize w/ 3500 gal 15% HCl. Swab back acid and clean up fluid.  
Dec 1-2: GIH w/ pump and rods. Return well to production. Test well.

Dec 6: Test: 3 oil, 30 water, 72 mcf.

THIS WELL IS NOW DHC - HOB - 379: BLINEBRY OIL & GAS, TUBB OIL & GAS AND THE DRINKARD POOL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 12/07/10

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 13 2010  
Conditions of Approval (if any):