

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
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HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-10269
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER: DHC-HOB-0379 Blinbry, Tubb, Drinkard

8. Name of Operator
John H. Hendrix Corporation

9. OGRID
012024

10. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat
Tubb Oil & Gas (60240)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	14	22S	37E		2310	SOUTH	330	WEST	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 12/02/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3362' DF
18. Total Measured Depth of Well 6455'	19. Plug Back Measured Depth Fill @ 6414'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5925-6120' Tubb Oil & Gas

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6385'	

26. Perforation record (interval, size, and number)

5925', 43', 51', 70', 79', 99', 6005', 24', 34', 45', 53', 63', 69', 77', 84', 95', 6107' & 6120' 18 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5925-6120'	3500 gal acid 15% nefe HCl (acidized with Drinkard perfs: 6241-6404')

28. PRODUCTION

Date First Production 12/02/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16"				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/06/10	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1 of 3 total	Gas - MCF 24 of 72	Water - Bbl. 10 of 30	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes*
E-mail Address cdoranhaynes@jhhc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 12/07/10

PETROLEUM ENGINEER

DEC 13 2010