Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0137 Expires March 31, 2007

DEC 08 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter LOBBSOCU abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 6. If Indian, Allottee or Tribe Name

FORM APPROVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side		Agreement, Name and/or No
Type of Well X Oil Well Gas Well Other Name of Operator XTO Energy Inc.	8. Well Name and EUNICE MONUM SOUTH UNIT E	1ENT 898 —
3a. Address 200 LORAINE, STE. 800 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 feet from the North line and 660 feet from Letter D, Section 24, T-20-S, R-36-E, NMPM, L	om the West line; Unit EUNICE MONUM SAN ANDFRES	ol, or Exploratory Area IENT; GRAYBURG-
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter C Casing I Change Convert	Casing Fracture Treat Reclamation Repair New Construction Recomplete	Water Shut-Off Well Integrity Other
Attach the Bond under which the work will be performed or provided for the Bond under which the work will be performed or provided for provided the strong completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the final site is ready for final inspection.) 1. MIRU PU. ND WH. NU BOP. RIH w/2-3/8" WS cmt to 3520'	ment details, including estimated starting date of any proposed work and ap lly, give subsurface locations and measured and true vertical depths of all provide the Bond No. on file with BLM/BIA. Required subsequent reports so results in a multiple completion or recompletion in a new interval, a Form of filed only after all requirements, including reclamation, have been completed only after all requirements, including reclamation, have been completed only after all requirements. The substitution of the	ertinent markers and zones. hall be filed within 30 days in 3160-4 shall be filed once leted, and the operator has 30sx class C

- 3. PUH w/2-3/8" WS to 1900', spot 30sx balanced cmt plug to 1720, PUH to 1400' & circ clean, WOC 4hrs, RIH to 1720' and tag TOC
- 4. POOH & LD all but 1300' of 2-3/8" WS, MIRU Wireline service
- 5. RIH w/wireline perf gun, perf csg at 1600', POOH, RIH w/ $7" \times 2-3/8"$ CICR on wireline & set @ 1300', squeez 55sxs thru CICR displacing w/mud
- 6. Sting out of CICR & circ WS clean, POOH & LD WS.
- 7. RIH w/wireline perf gun, perf 9-5/8" csg @ 326'. POOH

SEE ATTACHED FOR

8. RU cmt pump to 9-5/7" intermediate csg, circ 250sxs cmt to surface NDITIONS OF APPROVAL

9. Cut off wellhead & anchors, install dry hole marker, clean location

RECLAMATION PROCEDURE ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) PATTY_URIAS	Title PECH ATORY ANALYST		
- FAITI OKIAS	REGULATORY ANALYST		
Vatty lies	Date 11/28/10 APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title DEC 6 2010 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office /s/ Dustin Winkler		
	any person knowingly and Wilfill RA MAKE MARKET THE ATTEMPT THE AT		