Submit 3 Copies To Appropriate District  State of New			Form C-103
Office Energy, Minerals and N		WELLADING	June 19, 2008
District I  1625 N. French Dr., Hobbs, NM 8 DECEMBER OF THE DISTRICT III	ONDRUGION	WELL API NO. 30-025-04752	
District II  1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Francis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NN	1 87505	STATE X FE	EE 🗆 🦯
District IV 1220 S. St. Francis Dr., Santa Fe, HOBBSOCD 87505		6. State Oil & Gas Lease N	o.
87505			
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM OPROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agr Eunice Monument South	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 445	
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 005380	
3. Address of Operator	χ.	10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701	}	Eunice Monument; Grayb	urg-San Andres
4. Well Location			
Unit Letter E: 1980 feet from the	North line and	660 feet from the	West line
Section 22 Township 21S		NMPM Count	y Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GL			
12. Check Appropriate Box to Indica		enort or Other Data	(1986)
12. Check Appropriate Box to indica	te reature of reduce, re	eport, or Other Data	
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DRILLIN	IG OPNS. 🔲 P AND	) A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JO	В	
DOWNHOLE COMMINGLE			
OTHER:	OTHER: TA Extensi	ion	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
XTO would like to request a TA extension on this well. We feel there may be some uphole			
production potential in the Penrose sands and we Rule 19.15.25.14			
MIT chart attached Set CIBP, RBP or Packer within 100' of uppermost			
perfs (Pressure test to 500psi, for 30 minutes with a pressure drop of not greater than 10% over a			
Tailed Ressure Test > a pressure drop of not greater than 10% over a 30 minute period.			
EG 12-13-10		<u>-</u>	and the second
Spud Date: Rig Re	elease Date:		
I hereby certify that the information above is true and complete to	the best of my knowledge	and belief.	
SIGNATURE Valley Una	TITLE Regulatory		12/9/10
Type or print name Patty Urvas E	patty_urias@xtoe -mail address:	nergy.com PHONE	432-620-4318
For State Use Only	¥* ~		
APPROVED BY	TITLE	DATE /	<u>.                                      </u>
Conditions of Approval (Fany):			

