

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 09 2010
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

WELL API NO. 30-025-37091	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State BTC	
8. Well Number 6 SWD	
9. OGRID Number 164070	
10. Pool name or Wildcat Bagley, Silturo Devonian < 96100	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒	
2. Name of Operator PALADIN ENERGY CORP.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 35 Township 11S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4241' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U, N/D tree, N/U BOP's. Pull tubing. GIH and squeeze perforations from 10,766 to 10,962'. GBIH and drill out cement and test casing. PU 4-3/4" drill bit assembly and drill out casing shoe. Drill open hole section from 11,080-11,500'. Acidize open hole section with 5,000 gallons 15% NEFE acid. GIH w/ plastic coated tubing and packer. Set packer at 11,000'. Perform MIT. N/D BOP's, N/U tree. Place well on injection.

Administrative Order SWD-1253 (December 6, 2010)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 12/9/2010

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4
For State Use Only

APPROVED BY: [Signature] TITLE SAH NED DATE 12-13-10

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

Per Underground Injection Control Program Manual II.6.c. Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-37091	
FORM	DEPTH	OPERATOR: PALADIN ENERGY CORP	
13 3/8 @ 388' TOC 0' Rustler 1680 Base Salt 2360 Yates 2460 San Andres 3740 8 5/8 @ 3890' TOC @ 0' Abo 7310 Wolfcamp 8380 Penn Miss Lm 10272 Devonian 10758 5 1/2 @ 11080' TOC @ 7131'	TD 11080 PBD KB DF		LEASENAME: STATE BT C WELL NO. 6
	SURF LOC: UL: F SEC: 35 TWN: 11S RNG: 33E		1980 FNL 1980 FWL
	BH LOC: UL: F SEC: 35 TWN: 11S RNG: 33E		1980 FNL 1980 FWL
	TD 11080 PBD KB DF		GL
	POOL BAGLEY; SILURO-DEVONIAN POOL POOL		PERFS 10766-10962 Open Hole PERFS PERFS
	TD 11080 PBD KB DF		GL
	TD 11080 PBD KB DF		GL
	TD 11080 PBD KB DF		GL
	TD 11080 PBD KB DF		GL
	TD 11080 PBD KB DF		GL

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	388	385 sxs	17 1/2	0' CIRC
INT1	8 5/8	3890	1190 sxs	11	0' Calc
PROD	5 1/2	11080	760 sxs	7 7/8	7131 Calc

TOC 7131 Calc

PERFS 10766-10962

TD 11080

WELLBORE SCHEMATIC AFTER

