Submit 3 Copies To Appropriate District Office District II 1301 \ \text{District II} 1301 \ \text{District II} 1301 \ \text{District II} 1300 \ \text{Richard Agree NM 87410} \text{District II} 1301 \ \text{District II} 1301 \ \text{District II} 1301 \ \text{District II} 1300 \ \text{Richard Agree NM 87410} \text{District II} 1301 \ \text{District II} 1300 \ \text{Richard Back To NM 87410} \text{District II} 1301 \ \text{District II} 1300 \ \text{Richard Richard Resources} \text{District II} 1220 \ \text{South St. Francis Dr.} \text{Santa Fe, NM 87505} \text{Santa Fe, NM 87505} \text{Santa Fe, NM 87505} \text{Sundry Notices And Reports On Wells} (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Form C-103 June 19, 2008 WELL API NO. 30-025-31462 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT 8. Well Number 97
Type of Well: Oil Well	9. OGRID Number 241333
CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location	10. Pool name or Wildcat LOVINGTON; UPPER SAN ANDRES,W
Unit Letter D: 95 feet from the NORTH line and 115 feet from the WEST line	
Section 8 Township 17-S Range 36-E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County LEA
11. Elevation (show whether DR, KKB, KT, OR, etc.	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A □ CASING/CEMENT JOB □ CASING/CEMENT JOB □ OTHER: REQUEST TO TEMPORARILY ABANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notification to conduct mechanical integrity pressure test for temporary abandonment status	
Rule 19.15.25.14	
Set CIBP, RBP or Packer within 100' of uppermost perfs. Pressure test to 500psi, for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.	
office 24 hours prior to running MIT Test & Chart.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SUCKED TITLE REGULATORY SPECIALIST DATE 12-13-2010	
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375 For State Use Only	
APPROVED BY TITLE STATE ME Conditions of Approval (if any):	DATE 12-13-10