Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 82200	CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-35597 5. Indicate Type of Lease
1000 Kio Biazos Ku., Aziec, Nivi 8/410	Contact Do NIM 07505	STATE X FEE .
1220 S. St. Francis Dr., Santa Fe, NM	1 3 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	RSOCO ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	S V Sundown State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator	ating Company, LLC	9. OGRID Number 272295
3. Address of Operator	acting company, fine	10. Pool name or Wildcat
1122 S Capital of Tex 4. Well Location	as Hwy Ste 325 Austin, TX 79746	Echols; San Andres, East
Unit Letter M :	660 feet from the South line and	feet from the West line
Section 14	Township 10S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3940 GR	
	3310 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
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THREE RIVERS OPERATING COMPANY, LLC

SV SUNDOWN STATE #2 UNDES SAN ANDRES Field

API No. 300-253-5597 Lea County, NM

TEMPORARY ABANDONMENT PROCEDURE

I. OBJECTIVE: Temporarily Abandon well.

II. **STATUS**: Well is shut in.

III. WELL DATA:

> 3,940 GL; 3,950' KB Elevation:

TD: 5,150'

PBTD: 5,102" Float Collar

Est. Pressure: SITP 0 psi

Fluid in Well: Formation Fluids

Casing: 8-5/8" 24# set at 388' cemented with 250 sx cement. (Circulated to surface)

5-1/2" 15#, J-55 set at 5,150' cemented with 1,230 sx cement. TOC 1,364' Casing:

by CBL.

4,948' Tbg Anchor:

5,052' of 2-7/8", 6.5#, EUE tubing with perforated nipple and bull plug. Tubing:

Perforations: 4,996' – 5,012' OA (29 holes) San Andres

IV. LOCATION: 660' FWL & 660' FSL of Survey, Section 14A, Lea County, NM.

PROPOSED PROCEDURE: V.

- 1. Notify NMOCD office 48 hours prior to MI rig.
- 2. Notify surface owner 48 hours prior to MI rig.
- 3. MIRU pulling unit.
- ND Tree & NU 3,000 psi WP BOPE. 4.
- 5. POOH with 5,052' of 2-7/8" tubing.
- Rig up wireline unit. Set CIBP at 4,950'. Dump bail 35' of cement on top of CIBP. 6.

MIT AFTER ND BOPE & NU Wellhead

Run MIT according to NMOCD guidelines

GIH with tubing. ND BOPE and NU wellhead.

10. Remove all loose junk and trash

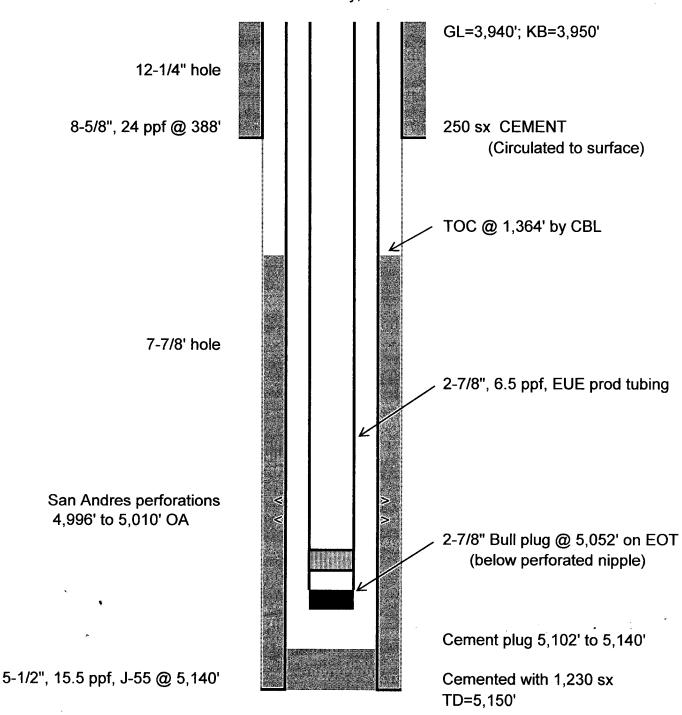
Rig down, move off location. 11.

THREE RIVERS OPERATING COMPNANY LLC SUNDOWN STATE 2

UNDES SAN ANDRES FIELD WELLBORE SCHEMATIC

Current status as of 12/9/2010

660' FWL and 660" FSL of Sec. 14, T10S, R37E NMPM Lea County, NM



THREE RIVERS OPERATING COMPNANY LLC SUNDOWN STATE 2

UNDES SAN ANDRES FIEL® WELLBORE SCHEMATIC

Proposed 12/9/2010

660' FWL and 660" FSL of Sec. 14, T10S, R37E NMPM Lea County, NM

