Form 3160-5 (August 2007)

OCD-MEDEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 1 3 2010

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 033312A

SUNDRY NOTICES AND REPORTS ON WHORESOCD

	form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			7. If Unit of CA/Agreement, Name and/or No. 14-08-0001-14277 (NMNM 70953*)	
Oil Well Gas Well Vother Natural Gas Storage			8. Well Name and No. Grama Ridge Morrow Unit Number 8	
Name of Operator Enstor Grama Ridge Storage and Transportation, LLC			9. API Well No. 30-025-39922	
3a. Address 20329 State Highway 249, Suite 400 Houston, Texas 77070	3b. Phone N 281-374-30	o. (include area code) 50	10. Field and Pool or Exploratory Area Morrow Formation, Grama Ridge	
4. Location of Well (Footage, Sec., T., 126' FSL AND 1,248' FEL OF SEC. 4, TOWNS			11. Country or Parish, State Lea County, New Mexico	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTIC	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION	
Notice of Intent Subsequent Report	✓ Alter Casing Fra ☐ Casing Repair New	cture Treat Recla w Construction Reco	uction (Start/Resume) Water Shut- mation Well Integrit mplete Other	
Final Abandonment Notice			orarily Abandon r Disposal	
Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for the plan to change the total TD (case). The originally requested TD was 13. Our geologist estimates the Morrow the perforation of	ing completion) to 13,460' (please see .258' (based on offset well Grama Ridg Base to be 13,210' +/ This TD will git one of the 13,210' to 13,46	1 No. on file with BLM/BIA. R multiple completion or recomp fter all requirements, including attached well schematic - E: pe Federal 8817 JVP #1, API ve us 250' +/- of cellar.	equired subsequent reports must be filed weletion in a new interval, a Form 3160-4 must reclamation, have been completed and the confidence of the first revised). # 30-025-30686, base of Morrow pick).	ithin 30 days st be filed once operator has
Name (Printed/Typed) Daryl W. Gee		Title Director, Regulatory Affairs and Land Management		
Signature		Date 12/06/2010	APPROVED)
	THIS SPACE FOR FEDI	ERAL OR STATE OFF	ICE USE	
that the applicant holds legal or equitable ti	PETROLEUM EM Approval of this notice does not warrant or the to those rights in the subject lease which was a subject lea	certify	DEC 1 0 2010 Date MILL WESLEY W. INGRAM PETROLEUM ENGINEE	
entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a crime for any p	person knowingly and willfully to		

er T fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

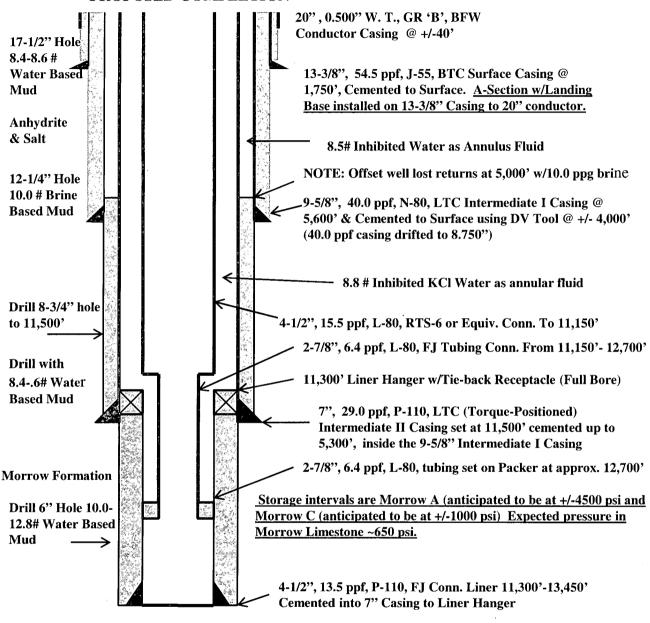
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

GRAMA RIDGE MORROW UNIT NUMBER 8

(API # 30-025-39922)

Section 4, T22S, R34E, Lea County, NM

PROPOSED COMPLETION



TD 13,450'

12/06/2010