

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 13 2010
HOBBS

WELL API NO. 30-025-04533 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 188
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
2. Name of Operator XTO Energy, Inc.	8. Well Number 188
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380 ✓
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Sonic Hammer Stimulation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU, POOH w/rods, pump & tbq, ND WH, NU BOP.
- RU tbq tester, RIH w/sonic hammer on 2-7/8" tbq to 3740', SH OH fr 3740-3893' w/110bbls brine, sonic hammer OH fr 3893-3740' w/3500gls 20% NEFE 90/10 acid/xylene, over flush acid w/300bbls brine wtr, SI for 24 hrs.
- RIH w/5-1/2" csg scraper & scrape csg to 3630', RD
- RIH w/5-1/2" RBP & 5-1/2" treating pkr on 2-7/8" WS to 3700', set RBP @ 3700' PUH to 3620' & set pkr
- Acidz w/3000gls 20% NEFE 90/10 in 3stgs, RD, SI well for 2hrs for acid spend.
- Release pkr, POOH, RIH w/prod equip, land intake @3850', ND BOP, set, TAC, put well in test, RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 12/10/10

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

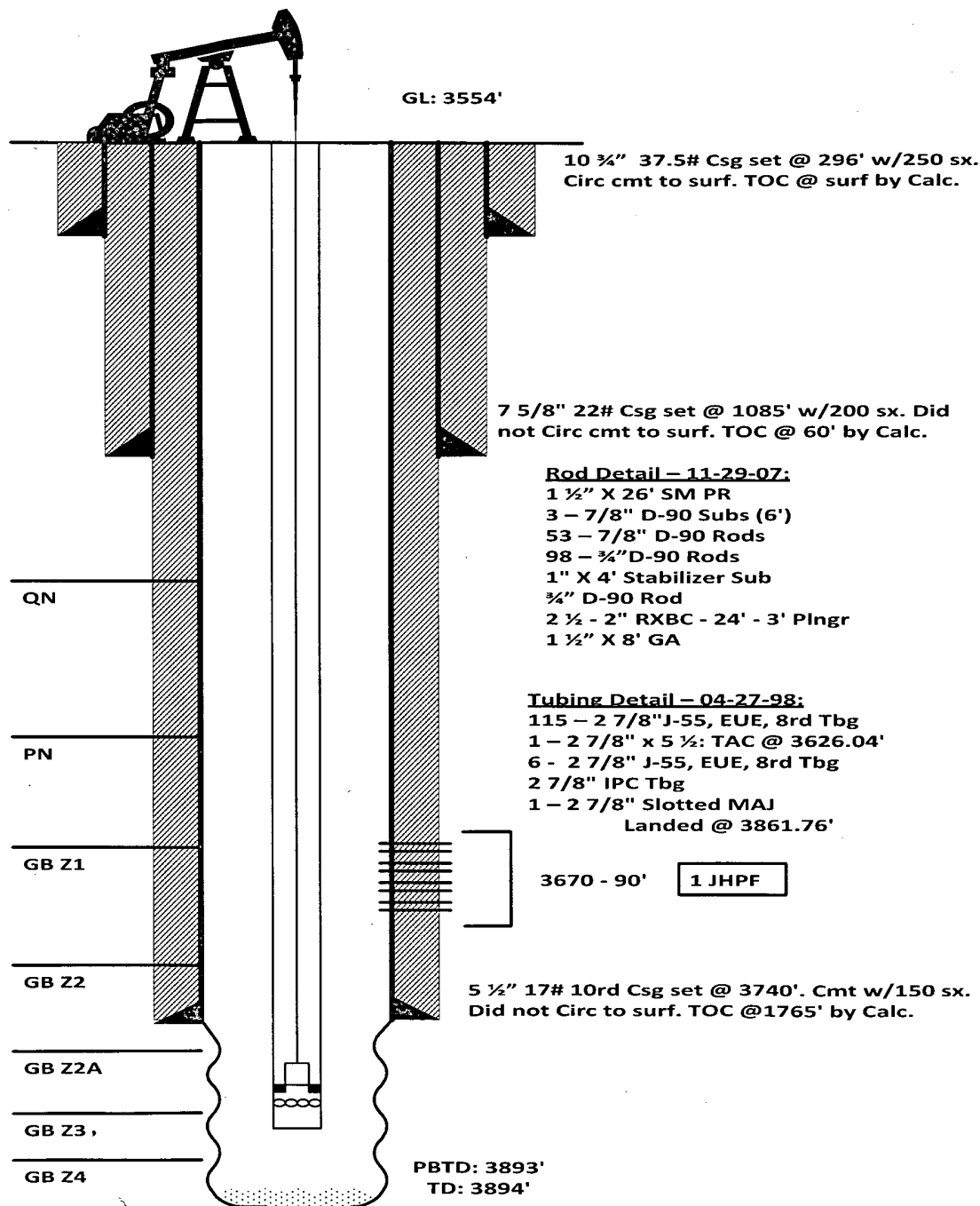
For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 12-14-10

Conditions of Approval (if any):

Eunice Monument So. Unit #188

WELLBORE DIAGRAM



DATA

LOC: 660' FNL & 660' FEL, SEC 6-A, T-21S & R-36E

FIELD: EUNICE MONUMENT

FORMATION: GRAYBURG/SAN ANDRES

SPUD DATE:

API #: 30-025-04533

COUNTY/STATE: LEA, NM

CURRENT STATUS: PRODUCER

COMPLETION DATE: 11-20-36

INITIAL IP: 420 BOPD/ 0 BWPD

WELL HISTORY

COMPLETION DATA:

ACDZ OH W/1000 GAL ACID

WORKOVER HISTORY:

03-53: INSTALL PPG EQUIP. TST 46 BO/0 BWPD / GOR 303

01-63: ACDZ W/500 GAL 15%NEA

05-64: ACDZ W/500 GAL 15% NEA. TST: 24 BO/0 BWPD

08-83: DUMP ACID 1000 GAL 15% NEFE. TST: 16 BO/1 BW - B/4=14 BO/0 BW.

01-88: CO DEEPEMED TO 3894'. PERF 3670-90 W/1JHPF. ACDZ NEW PERFS

W/2000 GAL 15% NEFEA. SWB 36BW W/HEAVY TRACE OIL. TEST: 3 BO/6 BW/8 MCF FL=31'ASN. B/4=4 BO/1BW/ 5 MCFG.

02-90: DUMP ACID 1000 GAL 15% NEFEA TEST 10 BO/ 7 BW/ 12 MCFG. B/4 TSTD - 7 BO/8 BW/ 10MCFPD.

10-95: TAG FILL @ 3893'. PICKLE TBG. ACDZ W/6250 GAL VISCOSI MUTUAL SOLVENT & ACID IN 5 STGS. RIH W/PE TEST A-93BO/228BW/16MCF B-81BO/84BW/9MCF

04-98: NO COMM BTWN OH & PERFS; ACDZ OH W/3000 GAL 15% S-3000 AND 1000 GALS 15% REAXE.

04-10-07: CHG'D SHEAVE & SPED WELL UP TO 8.5 SPM 3/318 FAP

11-29-07: POOH W/RODS, LD PMP, CHG OUT PMP, POOR EFFICIENCY, RIH W/RODS & PMP, RWTP.

12-21-07: CHG'D SHEAVE & SLOWED WELL DWN TO 6.5 SPM TO LWR CYCLES, IN 24 HRS WELL MADE 28 BO/ 212 BW/ & 4 MCF, RUN'G @ 60% ON POC W/O FAP.

ADDITIONAL DATA:

T/QUEEN FORMATION @ 3338'

T/PENROSE FORMATION @ 3493'

T/GRAYBURG ZONE 1 @ 3677'

T/GRAYBURG ZONE 2 @ 3728'

T/GRAYBURG ZONE 2A @ 3797'

T/GRAYBURG ZONE 3 @ 3831'

T/GRAYBURG ZONE 4 @ 3882'

T/GRAYBURG ZONE 5 @ 3949'

T/GRAYBURG ZONE 6 @ 4019'

T/SAN ANDRES FORMATION @ 4074'