

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. I-40, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
HOBBS, NM 87505  
**DEC 14 2010**

Form C-103  
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07302
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name H. V. Black
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>13</u> Township <u>17S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat South Knowles (Devonian)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/7/10 - Dig out WH, 5 1/2", 9 5/8", 13 3/8" not tied together, test anchors. ND B1 tbg hanger flange. NUBOP. POH w/ 158 jts of 2 7/8" 6.5# L-80 8rd tbg (4956.41'), x-over, 2 3/8" SN. RIH w/ 2 7/8" x 4' bull plugged slotted sub, 158 jts tbg to 4,960'. Pump 2 sx sand through tbg, flush w/ 30 BFW. Pump 18 bbls down csg.

12/8/10 - RIH w/ 2 7/8" tbg to 12,110'. Pump 75 BFW to catch circ, pump 25 sx of 15.6# Class "H" cmt, 1.18 yield, displace w/ 69 BW, broke circ @ 100 bbls pumped. POH w/ 48 jts tbg, WOC 3 hours. RIH to 12,100', did not tag TOC, drop 200# sand, flush w/ 61 BFW, broke circ @ 56 bbls, pull 1 stand, work tbg up & down for 30 min, reverse hole w/ 70 BFW, pumped 25 sx of Class "H" cmt, 1.18 yield, displace w/ 69 BFW. POH w/ 20 stands of tbg. WOC.

12/9/10 - RIH to 12,110', did not tag TOC, drop 400# of sand, pump 600# of sand, flush w/ 35 BFW. PU 10 stands, work up & down, wait 30 min. RIH tag top of sand @ 12,080'. PU to 12,057', pump 25 sx Class "H" cmt (15.6 ppg, 1.18 yield), displace w/ 67 BFW, broke circ @ 3 bbls pumped. POH w/ 24 stds. WOC 2 hours. RIH tag TOC @ 11,810', load hole w/ 10 ppg salt mud. POH, LD to 9,000'. \*Continued on attached page

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OGD Web Page under  
Forms, [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 12/14/2010

Type or print name Lisa Hunt

E-mail address: [lhunt@celeroenergy.com](mailto:lhunt@celeroenergy.com)

PHONE: (432)686-1883

For State Use Only

APPROVED BY

*[Signature]*

TITLE

STATE MGR

DATE

12-14-10

Conditions of Approval (if any):

H. V. Black #1 - C103 Continued

12/10/10 - Pump 25 sx of Class "H" cmt (15.6 ppg yield 1.18), displace w/50 bbls of 10 ppg salt mud. POH, LD to 6,000', pump 25 sx of Class "C" cmt (14.8 ppg yield 1.32), displace w/32 bbls of 10 ppg salt mud. POH w/tbg. PU 2 3/8" x 5 1/2" AD tension pkr. RIH w/145 jts of tbg, set pkr @ 4,535' w/10 pts tension, test csg, held okay. RIH w/strip gun w/magnetic decentralizer to 4,850', perf csg w/5 shots. POH w/WL, pump 1.4 bbls, load up to 1,500# psi & held. Unable to pump through perfs. POH w/pkr. RIH w/2 7/8" x 4' bull plugged slotted sub to 4,950', pump 30 sx of Class "C" cmt (14.8 ppg 1.32 yield), displace w/26 bbls of 10 ppg salt mud. POH w/20 stands

12/13/10 - RIH, tag TOC @ 4,680'. POH, LD to 3,000', pump 25 sx of 14.8 ppg Class "C" cmt @ 1.32 yield, displace w/16 bbls of 10 ppg salt mud. POH, LD to 400', circ hole full w/40 sx of 14.8 ppg Class "C" cmt @ 1.32 yield. POH w/all tbg. NDBOP. Fill top of csg w/cmt. Remove WH, set P&A marker & clean up. Well is now P&A