

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED
DEC 10 2010
HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01167

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

State H

8. Well Number

3

9. OGRID Number

162928

10. Pool name or Wildcat

Saunders Permo-Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter J: 1980 feet from the South line and 1980 feet from the East lineSection 28 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4219' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure for P&A.

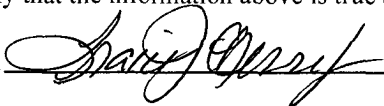
The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

12-09-10

Type or print name Tracie J Cherry

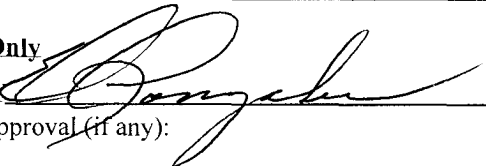
E-mail address:

tracie.cherry@energen.com

PHONE 432 684-3692

For State Use Only

APPROVED BY



TITLE

STAT MGR

DATE

12-15-10

Conditions of Approval (if any):

ENERGEN RESOURCES CORPORATION

State "H" #3

1980' FSL and 1980' FEL,
Sec 28, T-14-S, R-33-E
Lea, Co. NM
Saunders Permo-Penn Field
P&A Well

Date: 12/8/10

AFE No: PB120110

Cost: \$48,000

WI: 100% NRI: 72.1875%

See Attached Wellbore Diagrams:

Plugging Procedure:

1. Set CIBP @ 9,700', dump ^{35'} 30' cement on top. ~~Fill hole w/ MLF to 6,700'.~~ *Circ MLF to Surface*
2. Spot cement plug @ 6,950'. ~~Fill hole w/ MLF to 5,000'~~
3. Spot cement plug @ 5,000'. ~~Fill hole w/ MLF to 4,000'~~
4. Perforate casing @ 4,280" with 4 squeeze holes.
5. Squeeze 60 sx cement through perfs @ 4,280'.
6. Tag cement plug. ~~Circulate MLF to 1,800'.~~ *tag @ 4200'*
7. Perforate casing @ 1,700" with 4 squeeze holes.
8. Squeeze 60 sx cement through perfs @ 1,800'.
9. Tag cement plug. ~~Circulate MLF to 350'~~
10. Perforate casing @ 350' with 4 squeeze holes.
11. Circulate cement to surface cement through perfs. *inside 5 1/2" & 8 5/8"*
12. Cut off wellhead 3' from surface and weld on P&A marker.

ENERGEN RESOURCES CORPORATION

State "H" #3

P&A Proposes:

Lea County, NM

Conductor:
None

Surface Casing:
13-3/8" 48# casing (not defined)
@ 296' in 17-1/2" hole
Cemented to surface
575 Sx Halliburton cmt
Cement Circulated

Intermediate Casing:
8-5/8" 24, 32 & 36# J-55 & H-40
@ 4180' in 11" hole
Cmt W/1500 Sx
TOC 2000'

TOC @ 6937' by TS

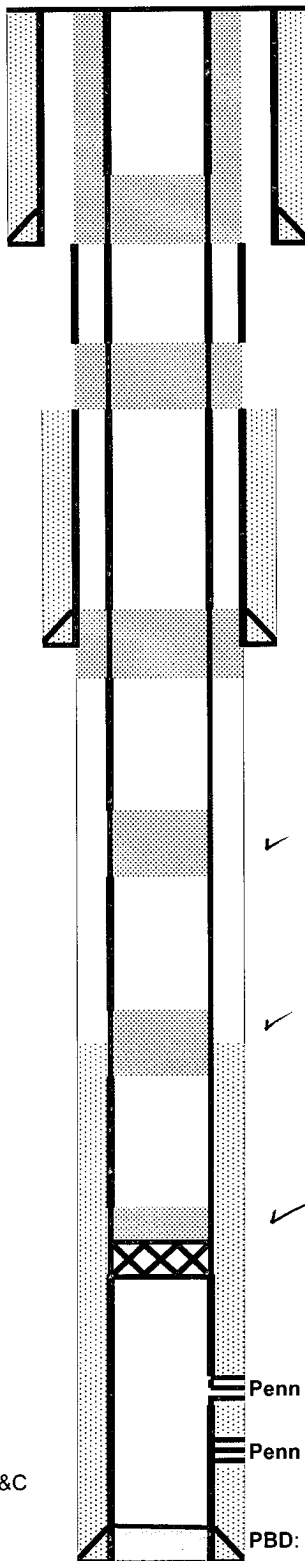
Production Casing:
5-1/2" 17# N-80 & J-55 LT&C + ST&C
@ 9980' in 7-7/8" hole
Cmt W/600 Sx

GL Elevation: ?'

KB Elevation: 4220'

Location: 1980' FSL X 1980' FEL,
Sec 28, T-14-S, R-33-E

Well Head Assembly:
Not Reported



Perf and Circ. @ 350' ✓

Perf & plug @ 1800' ✓

Perf & plug @ 4,280' ✓

Spot Plug @ 5,000' ✓

Spot Plug @ 6,950' ✓

CIPB: Set at 9,700' w/30' cement cap

Added: 9774-78, 9814-26' - 2/27/08
9814'- 26 - 9/4/2007

Penn Perfs: 9840-45', 9854-58', 9891-9908', 9924-9928' 4 Spf (3/60)
A/3000g 15%

Penn Perfs: 9940-55' (1/54)
A/3000g 15%

PBD: 9911'

TS @ 1625' ±

35'

ENERGEN RESOURCES CORPORATION

State "H" #3

Lea County, NM

'Current Conditions:

07-May-2010

Conductor:

None

Surface Casing:

13-3/8" 48# casing (not defined)

@ 296' in 17-1/2" hole

Cemented to surface

575 Sx Halliburton cmt

Cement Circulated

Intermediate Casing:

8-5/8" 24, 32 & 36# J-55 & H-40

@ 4180' in 11" hole

Cmt W/1500 Sx

TOC 2000'

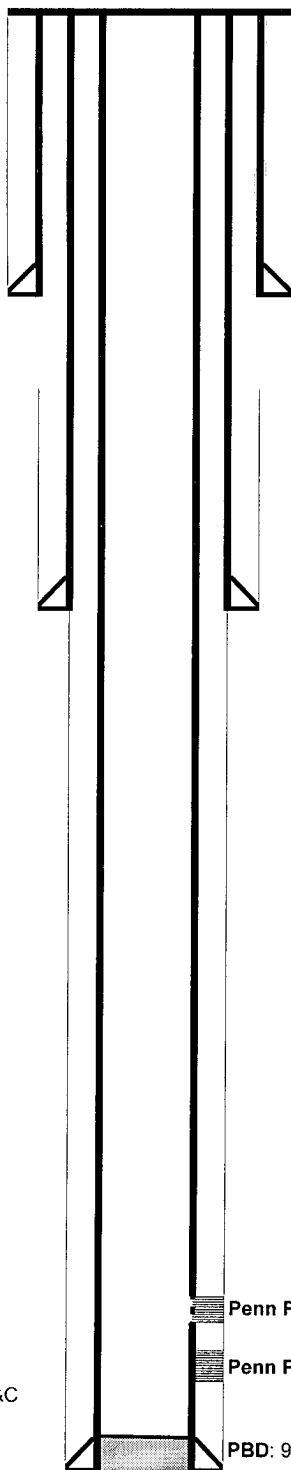
TOC @ 6937' by TS

Production Casing:

5-1/2" 17# N-80 & J-55 LT&C + ST&C

@ 9980' in 7-7/8" hole

'Cmt W/600 Sx



GL Elevation: ?'

KB Elevation: 4220'

Location: 1980' FSL X 1980' FEL,

Sec 28, T-14-S, R-33-E

Well Head Assembly:

Not Reported

Type Of Item	Description	Footage	Set Depth	Condition	Size	Jts Run
Elevation		10.00	10.00			
Tubing		9807.46	9817.46	C - Rerun	2.38	310
Blast joint	TK-99	31.96	9849.42	C - Rerun	2.38	1
Seating Nipple	API	1.10	9850.52	A - New	2.38	1
Tubing Anchor	2-3/8X5-1/2"	2.67	9853.19	B - Inspect	2.38	1
Crossover -	2-3/8" x 2-7/8"	0.65	9853.84	C - Rerun	2.38	
Perforated	2-7/8" x 4'	4.11	9857.95	C - Rerun	2.38	1
Mud Joint	W/BP	32.11	9890.06	C - Rerun	2.38	1

No	Type	Size	Grade	Length	Depth	Box Type
1	Polish Rod	1-1/4	Polish Rod	26.00	26	Slim hole
2	Steel	7/8	D	8.00	42	Slim hole
1	Steel	7/8	D	2.00	44	Slim hole
149	Steel	7/8	D (API)	25.00	3769	Slim hole
213	Steel	3/4	D (API)	25.00	9094	Regular
31	Steel	7/8	D (API)	25.00	9869	Slim hole

Pump: 20-125-RHBC-20-6-4-SV, #JR-118

Added: 9774-78', 9814-26' - 2/27/08

9814'- 26 - 9/4/2007

Penn Perfs: 9840-45', 9854-58', 9891-9908', 9924-9928' 4 Spf (3/60)

A/3000g 15%

Penn Perfs: 9940-55' (1/54)

A/3000g 15%

PBD: 9911'