

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
DEC 15 2010
HOBBS

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan Mesa 16 State
8. Well Number 1
9. OGRID Number 241401
10. Pool name or Wildcat Wildcat Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Torch Energy Services, Inc.	
3. Address of Operator 1331 Lamar Ste. 1450 Houston, TX 77010	
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 4S Range 30E NMPM Roosevelt County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-8-10 12 hr SITP 2700 psi, open well to flowback 3 bbls to static. RU swb RIH, IFS @ surf, made 16 runs to move FL to 6500', FFL 7000', recv 51 bbls, 100% wtr, no cut/ no color/ no gas show, LTR= 6 bbls. SWI SDFN

12-9-10 12 hr SITP NIL psi=, RU swb RIH, IFL @ 6400', made 4 runs to move FL to 7400', FFL 7400", recv 7 bbls, 100% load wtr, native wtr, no cut/no color/no gas show. Well entry rate slowed to near NIL entry after load recvy, use swb milking to draw fld from well, wait 30 min for fld entry accum, fld entry to small to meas recv. SWI SDFN

12-10-10 Open well NIL PSI, TIH w/ pkr assy + retv tool to 7875', latch/rel RBP, TOH & LD 2.875/ 6.5 N80 EUE tbg + 2.250" ID API SN + pkr assy + retv tool + 5.500" RBP assy. ND BOP, RDMS WSU, attempt to fill casing w/ 2% KCL FW, well on vac. SWI SD operation

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regularoty Consultant DATE 12/14/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 16 2010

Conditions of Approval (if any):