State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT I 1220 South St. Francis Dr.	
1625 N. French Dr., Hobbs, N. 1884 Santa Fe, NM 87505	WELL API NO. 30-025-35743
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, Ny 188219, 4 2010	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NAの自己SUCD	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 33
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 843
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	10. Pool name or Wildcat Hobbs (G/SA)
3. Address of Operator IJCP 1 Page 00 Proper City TV 70222	10. Foot hame of Whiteat [10008 (G/3A)]
HCR 1 Box 90 Denver City, TX 79323	
9/	t From The East Line
Section 33 Township 18-S Range 38-I	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3627' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS	Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
OTHER: OTHER: Plug back	X
OTHER: Plug back 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of RUPU & RÜ. NU BOP/ND wellhead. 2. RU wireline & shot drain holes @4067'. RD wireline. 3. POOH w/ESP equipment. 4. RIH w/bit. Clean out to 4300'. POOH w/bit. 5. RU wireline & RIH w/CIBP set @4291'. RD wireline. 6. RIH w/ESP equipment set on 130 jts of 2-7/8" tubing. Intake set @4103'. 7. ND BOP/NU wellhead. 8. RDPU & RU. Clean location and return well to production.	, including estimated date of starting any
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