## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  RECEIVED CONSERVATION DIVISION	
DISTRICT 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 South Fe NM 87505	WELL API NO. 30-025-37118
DEC 1 4 2010	5. Indicate Type of Lease
	STATE X FEE
1301 W. Grand Ave, Artesia, NM 88210BBSOCD DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 25
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 641 /
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter A : 940 Feet From The North 815 Fee	t From The East Line
Section 25 Township 18-S Range 37-I	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	teriai
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB
OTHER: OTHER: Clean out/Dec	epen/Perforate/Acid treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed 1. RUPU & RU. NU BOP/ND wellhead.	completion of recompletion.
2. POOH w/ESP equipment.	pollor from 4239, 4390' (new PDTD). PD nower
3. RIH w/bit & drill collars. Tag @4338'. RU power swivel & stripper head. Drill cement & float of swivel & stripper head. POOH w/bit & drill collars.	collar from 4538-4580 (flew FBTD). RD power
4. RU wireline & log 5-1/2" casing from 4380-3380'. RD wireline.	
5. RU wireline & perforate hole @4344-4354', 4332-4337', 4322-4328', 4300-4316', 4290-4292'.	RD wireline
	ico micinic.
6. RIH w/SPA packer. RU HES & straddle acid treat perfs w/4700 gal of 15% PAD acid. Flush w/2	5 bbl of 10" brine. RD HES. POOH w/packer.
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<ol> <li>RIH w/SPA packer. RU HES &amp; straddle acid treat perfs w/4700 gal of 15% PAD acid. Flush w/27. Perform scale squeeze w/100 bbl of fresh water &amp; 200 gal of 6495 chemical. Flushed w/200 bbl of RIH w/ESP equipment on 130 jts of 2-7/8" tubing. Intake set @4098'.</li> <li>ND BOP/NU wellhead.</li> </ol>	5 bbl of 10" brine. RD HES. POOH w/packer. f fresh water.  10 RDPU 11/19/2010
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