

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 122622
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267    Midland, Texas 79702	3b. Phone No. (include area code) 432 686 3642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1850' FEL of Section 25, T26S-R33E, N.M.P.M. (UL/B)		8. Well Name and No. Endurance 25 Fed Com 1H
		9. API Well No. 30-025-39743
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Lea County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Oil/Gas Pipeline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG shall construct a 2 7/8" steel pipeline on the surface transporting oil and gas from the Endurance 25 Fed Com 1H to the Endurance 36 State Com 1H. The pipeline will be approximately 27,165 feet and located on Federal Lease NM-122622. The pipeline shall be constructed 20 feet from an existing EOG powerline as depicted on Exhibit "A" attached hereto.

*EOG also proposes to change the interm reclamation plan. See attachment. (TEN 11/1/10)*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donny G. Glanton		Title Senior Lease Operations ROW Representative
Signature <i>Don G. Glanton</i>	Date 10/21/2010	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/s/ Don Peterson</b>	Title <b>FIELD MANAGER</b>	Date <b>DEC 13 2010</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <b>CARLSBAD FIELD OFFICE</b> <i>K2</i> <b>DEC 16 2010</b>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

SECTION 25, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M.,  
LEA COUNTY NEW MEXICO

Exhibit "A"

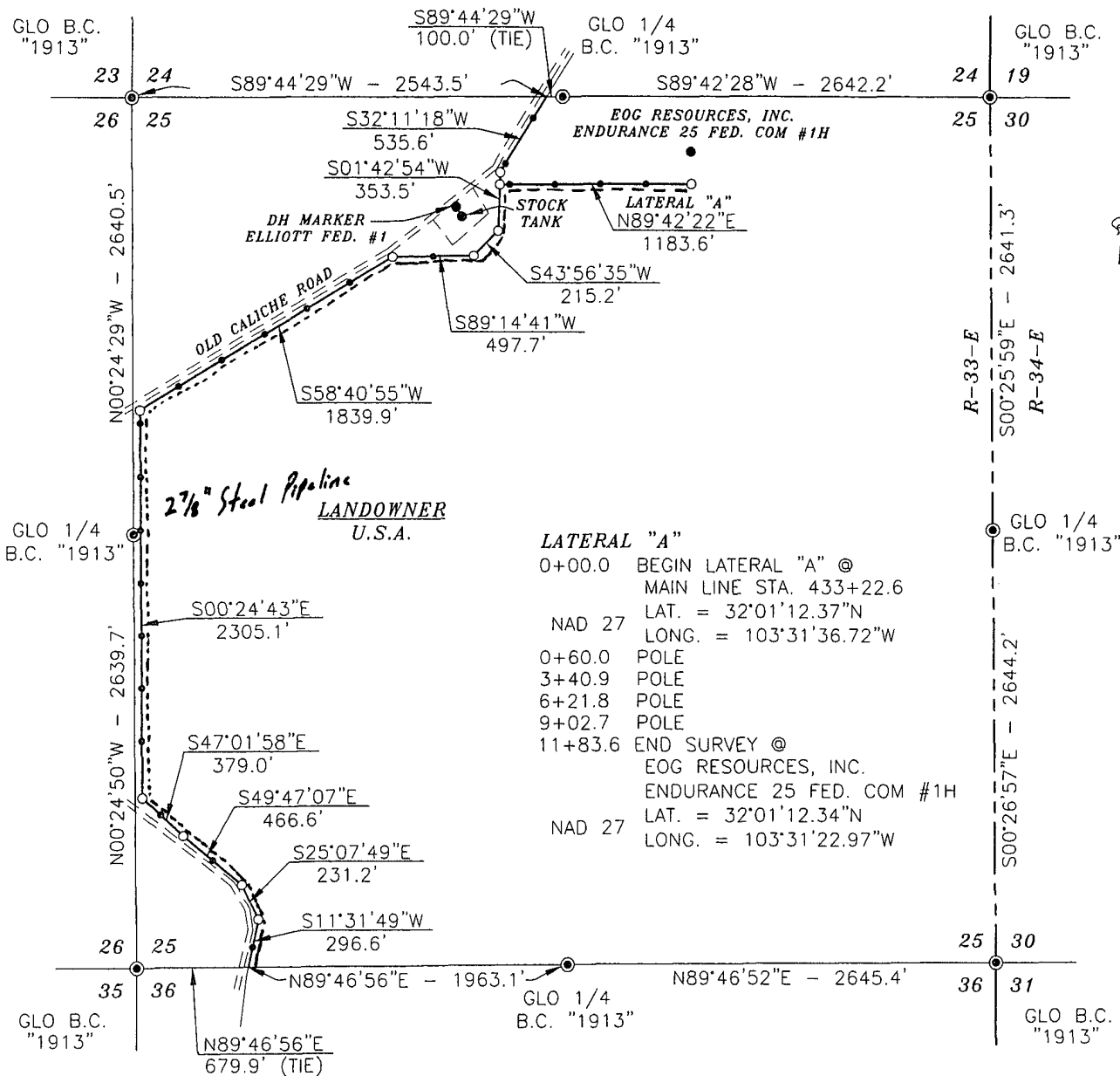
Page 19.3

MAIN LINE

427+13.7 E-W SECTION LINE  
NAD 27 LAT. = 32°01'17.56"N  
LONG. = 103°31'33.33"W  
428+66.5 POLE  
431+89.3 POLE  
432+49.3 P.I. 30°28'24" LT.  
433+22.6 BEGIN LATERAL "A"  
436+02.8 P.I. 42°13'41" RT.  
438+18.0 P.I. 45°18'06" RT.  
440+66.8 POLE  
443+15.7 P.I. 30°33'46" LT.

446+22.4 POLE  
449+29.0 POLE  
452+35.7 POLE  
455+42.3 POLE  
458+49.0 POLE  
461+55.6 P.I. 59°05'38" LT.  
462+15.6 POLE  
465+36.3 POLE  
468+57.1 POLE  
471+77.8 POLE  
474+98.5 POLE  
478+19.3 POLE

481+40.0 POLE  
484+60.7 P.I. 46°37'15" LT.  
486+50.2 POLE  
488+39.7 P.I. 02°45'09" LT.  
490+73.0 POLE  
493+06.3 P.I. 24°39'18" RT.  
495+37.5 P.I. 36°39'38" RT.  
497+10.6 POLE  
498+34.1 E-W SECTION LINE  
& PROPERTY LINE  
NAD 27 LAT. = 32°00'25.36"N  
LONG. = 103°31'54.99"W

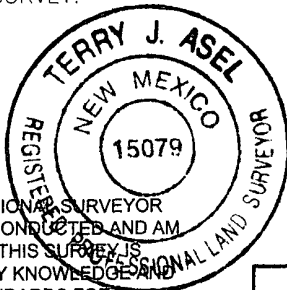


LATERAL "A"

0+00.0 BEGIN LATERAL "A" @  
MAIN LINE STA. 433+22.6  
NAD 27 LAT. = 32°01'12.37"N  
LONG. = 103°31'36.72"W  
0+60.0 POLE  
3+40.9 POLE  
6+21.8 POLE  
9+02.7 POLE  
11+83.6 END SURVEY @  
EOG RESOURCES, INC.  
ENDURANCE 25 FED. COM #1H  
NAD 27 LAT. = 32°01'12.34"N  
LONG. = 103°31'22.97"W

DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 8304.0 FEET OR 1.573 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 25, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED SURVEY.

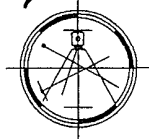


SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 6/3/2010  
Terry J. Asel N.M. R.P.S. No. 15079

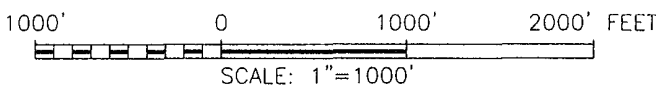
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

● - DENOTES FOUND MONUMENT AS NOTED



EOG RESOURCES, INC.

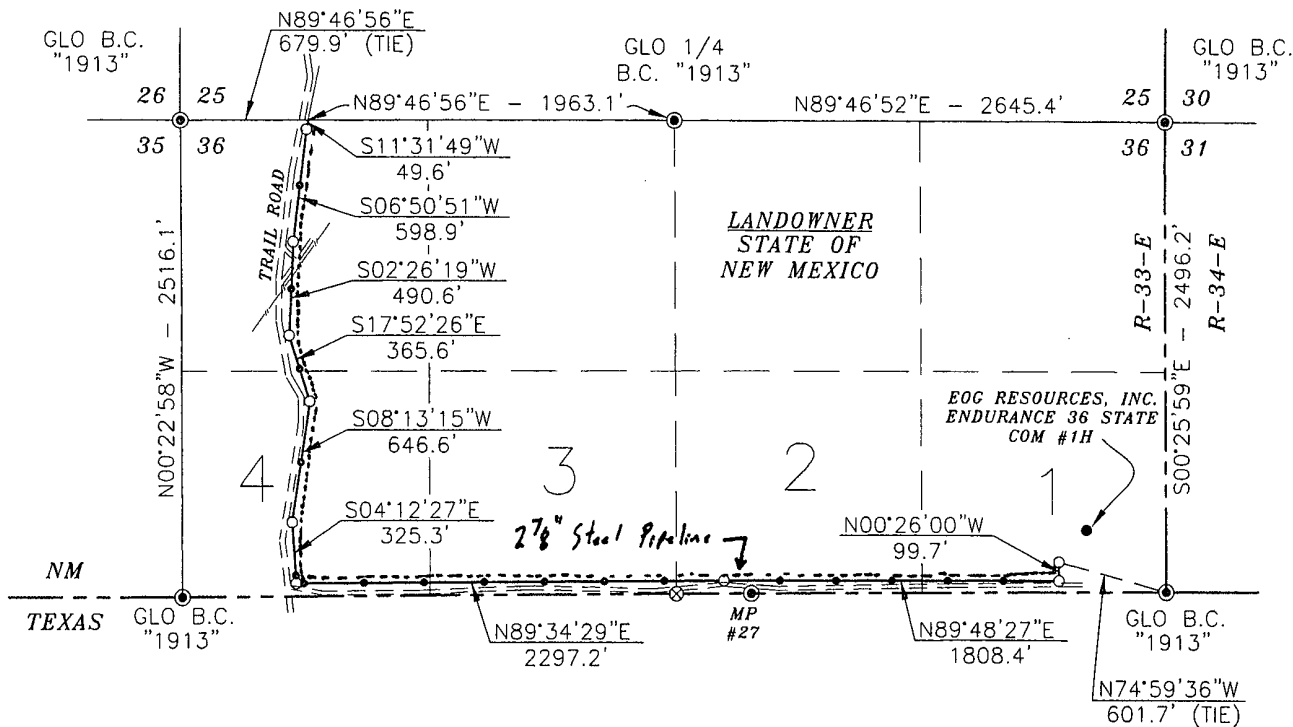
SURVEY FOR AN ELECTRIC LINE EASEMENT  
CROSSING U.S.A. LAND IN SECTION 25,  
TOWNSHIP 26 SOUTH, RANGE 33 EAST,  
N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 06/01/10	Sheet 6 of 7 Sheets
W.O. Number: 100525EL	Drawn By: KA
Date: 06/02/10	100525EL.DWG Scale: 1"=1000'

SECTION 36, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M.,  
LEA COUNTY  
NEW MEXICO

Exhibit "A"

Page 2 of 3



498+34.1 E-W SECTION LINE  
& PROPERTY LINE  
LAT. = 32°00'25.36"N  
NAD 27 LONG. = 103°31'54.99"W  
498+83.7 P.I. 04°40'58" LT.  
501+83.2 POLE  
504+82.6 P.I. 04°24'32" LT.  
505+74.4 CL OLD CALICHE ROAD  
506+00.4 CL TRAIL ROAD  
506+65.0 BPL (KINDER MORGAN)  
507+29.9 POLE  
509+73.2 P.I. 20°18'45" LT.  
511+56.0 POLE  
513+38.8 P.I. 26°05'41" RT.  
516+62.1 POLE  
519+85.4 P.I. 12°25'42" LT.  
522+69.2 POLE  
523+10.7 P.I. 86°13'04" LT.

523+51.7 POLE  
526+74.0 POLE  
529+96.3 POLE  
533+18.6 POLE  
536+41.0 POLE  
539+63.3 POLE  
542+85.6 POLE  
546+07.9 P.I. 00°13'58" RT.  
549+09.3 POLE  
552+10.7 POLE  
555+12.1 POLE  
558+13.5 POLE  
561+14.9 POLE  
564+16.3 P.I. 90°14'27" LT.  
565+16.0 END SURVEY @  
EOG RESOURCES, INC.  
ENDURANCE 36 ST. COM #1H  
LAT. = 32°00'02.07"N  
NAD 27 LONG. = 103°31'08.21"W

**DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 36, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT ON THE NORTH LINE OF SAID SECTION 36 WHICH LIES N89°46'56"E - 679.9 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 36; THEN S11°31'49"W - 49.6 FEET; THEN S06°50'51"W - 598.9 FEET; THEN S02°26'19"W - 490.6 FEET; THEN S17°52'26"E - 365.6 FEET; THEN S08°13'15"W - 646.6 FEET; THEN S04°12'27"E - 325.3 FEET; THEN N89°34'29"E - 2297.2 FEET; THEN N89°48'27"E - 1808.4 FEET; THEN N00°26'00"W - 99.7 FEET TO A POINT WHICH LIES N74°59'36"W - 601.7 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 36.

SAID STRIP OF LAND BEING 6681.9 FEET OR 404.96 RODS IN LENGTH, CONTAINING 4.602 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

NW/4 NW/4 - 80.99 RODS OR 0.920 ACRES  
LOT 4 - 112.60 RODS OR 1.280 ACRES  
LOT 3 - 80.16 RODS OR 0.911 ACRES  
LOT 2 - 80.16 RODS OR 0.911 ACRES  
LOT 1 - 51.05 RODS OR 0.580 ACRES

**LEGEND**

● - DENOTES FOUND MONUMENT AS NOTED  
⊗ - DENOTES CALCULATED CORNER

**SURVEYORS CERTIFICATE**

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 6/3/2010  
Terry J. Asel N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

1000' 0 1000' 2000' FEET  
SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR AN ELECTRIC LINE EASEMENT  
CROSSING STATE OF NEW MEXICO LAND IN  
SECTION 36, TOWNSHIP 26 SOUTH, RANGE 33  
EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 06/01/10	Sheet 7 of 7 Sheets
W.O. Number: 100525EL	Drawn By: KA
Date: 06/02/10	100525EL.DWG Scale: 1"=1000'



Exhibit A

Map 323

2

ENDURANCE 25 FED COM 1H

2.67 S Steel Pipeline on Surface

26 S 33 E

26 S 34 E

36

2

ENDURANCE 36 STATE COM 1H

LOVING

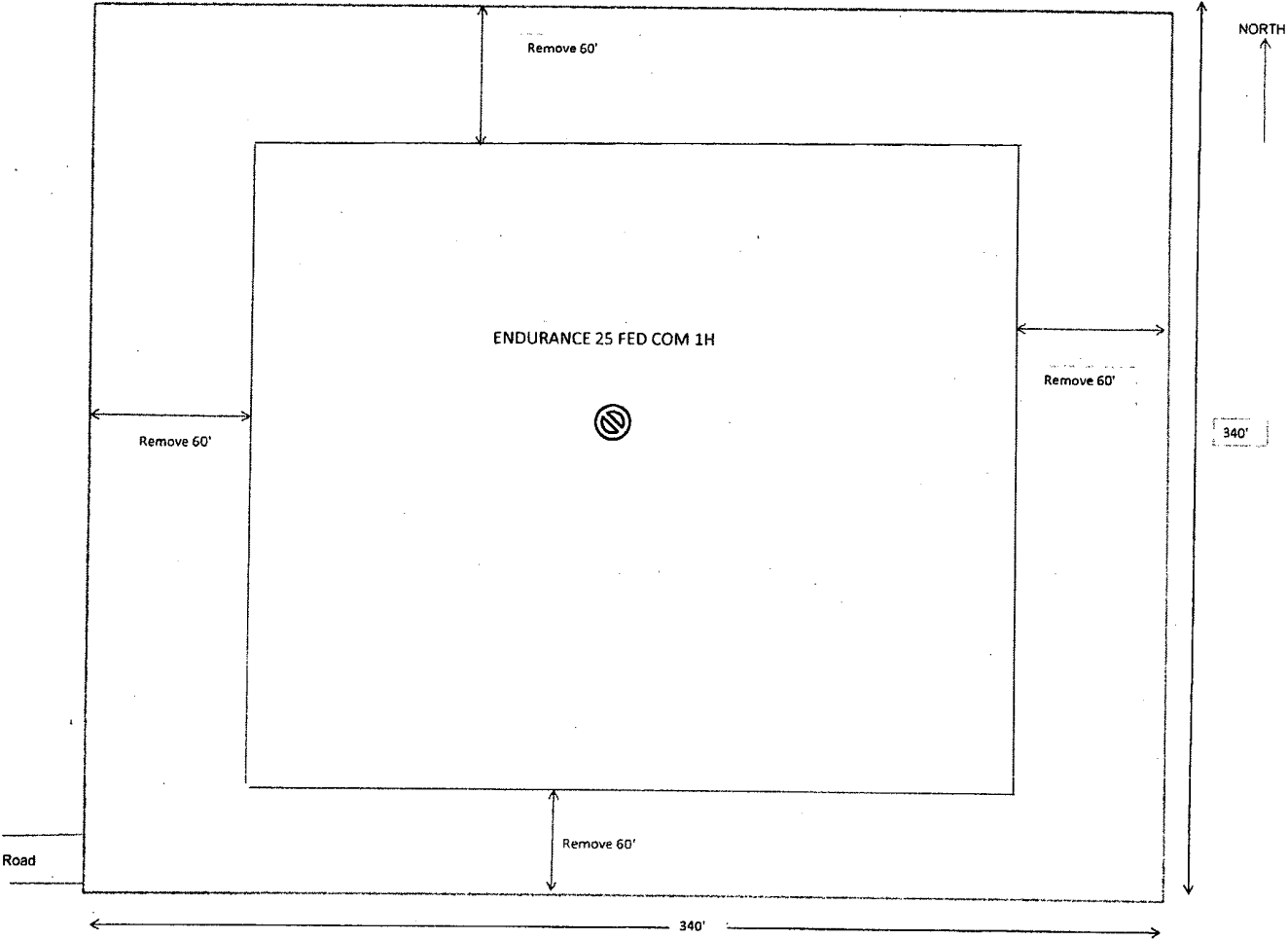
A ROSS  
A-1220

A ROSS  
A-1219

Topsoil

Production Facility Layout

"NOT TO SCALE"



**BLM LEASE NUMBER:** NM122622  
**COMPANY NAME:** EOG Resources, Inc.  
**WELL NO. & NAME:** Endurance 25 Fed Com #1H

## STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the Sundry Notices and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

b. Activities of other parties including, but not limited to:

- (1) Land clearing.
- (2) Earth-disturbing and earth-moving work.
- (3) Blasting.
- (4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. The authorized right-of-way width will be 20 feet. 14 feet of the right-of-way width will consist of existing disturbance (existing lease roads and power lines) and the remaining 6 feet will consist of area adjacent to the disturbance. All construction and maintenance activity will be confined to existing roads and no farther than 20 feet from the power lines.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.



10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. Special Stipulations:

**Pipeline Placement:**

The authorized right-of-way width will be 20 feet. 14 feet of the right-of-way width will consist of existing disturbance (existing lease roads) and the remaining 6 feet will consist of area adjacent to the disturbance. All construction and maintenance activity will be confined to existing roads and no farther than 20 feet from the power lines.

**Livestock Watering Requirement:**

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided and not damaged.

**Lesser Prairie-Chicken Stipulations:**

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.