Submit to Approp Five Copies	riate Distric	t Office				tate of N			·						I	Form C	
District I District II District II District II									July 17, 2008 1. WELL API NO.								
20 025 22507																	
District III. OIL CONSERVATION DIVISION 2. Type Of Lease																	
District IV. X STATE L FEE L FED/INDIAN										IAN							
3. State Oil & Gas Lease No.											TI 400311						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name											Coult E						
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Eunice Monument South Unit											_						
X C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											6. Well Number						
9. Type of Con	pletion									DECEDIA		1	IED DO:	ot i	vato w		
	NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Reactivate well 8. Name of Operator 9. OGRID Number																
XTO Ener					1							380					
10. Address of	-												ne or Wil				
200 N Lo				<u>Midl</u>	and, TX	79701									<u>Graybu</u> E/W Line	rg-San County	<u>Andre</u>
12. Location Surface:	Unit Let	ter	Section		Township	Range	Lo	<u>t</u>		from the	N/S Lin	-		ine i		 	
BH:	H		7		215	36E			 	1490	Nort		185	\dashv	East	Lea	-
13. Date Spudo	led 14	. Date	T.D. Reacl	ned	15. Date Rig	Released		16.	Date Co	mpleted (Ready to	Produc	ce) 1	7. E	levations (DF & RK	ЗВ,
1/30/97		3/2	22/97						11/15						R, etc.) 3		
18. Total Meas 4076'					19. Plug Back Measured Depth 20. Was Directional 3970 '				Survey Ma	ade	21. Ty	pe El	ectric and	Other Lo	gs Run		
22. Producing Penrose 37			-	-		;											
23.	00 07 0	o, u	r ujbur g		CASING F	ECORI	(Repo	rt all s	trings	set in	well)						
CASING		N	EIGHT LB	./FT.	DEPTI	I SET	 	LE SIZE		- '	CEMENT	ING R	ECORD		AMO	DUNT PU	
8 5/		↓	23#						2 1/4"		650sxs		_	250sx			
5 1/	2"	 	15. <u>5#</u>	<u>-</u>	4075' 8			<u>3 5/8"</u>	5/8"		8	875sxs			130sx	<u>S</u>	
DV To	001				35	78'											
		<u> </u>					<u> </u>			10.5							
SIZE	TO)D		LIN BOT	TOM SACKS CEMENT			50	25. SCREEN SIZ				SING R DEPT			PACKER	SET
31212		<u> </u>		ВОТ	TOIVI .	BACKS CI	SIVILLINI		KEEN		2 7/8"		3708		1	TACKLI	. 501
								 					1 3700				
26. Perforation	record (ii	nterval	, size, and n	umber)							RACTUR						
Penrose 3750-3755' & Grayburg 3770-3816' (135 holes) DEPTHINTERVAL AMOUNT AND KIND MATERIAL USED 3750-3939' Acdz w/6500g 15% 90/10 acid,																	
Grayburg 3834-3939'					· .				w/60 bbls FW								
28.						PR	ODUC	TION	-								
Date First Produ	ection		Produc	tion Me	ethod (Flowing					(p)			Well	Statu	s (Prod. o	r Shut-in)	
11/30/10			Flow											duc		_	
Date of Test 12/2/10	i	24	s Tested		Choke Size 62htz	Prod'n Fo Test Peri	or (Dil - Bbl.		Gas - M	1CF	Wate 824	er - Bbl.		Gas - O 500/1		
Flow Tubing Press.		Casin	ng Pressure	I	Calculated 24- Hour Rate	Oil - Bbl		Gas -	MCF		ter - Bbl.			-	y - API -((Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented,		etc.) 4 2 824				4 33.65 30. Test Witnessed By											
31. List Attachi	Sold ments																
32. If a tempora		need o	at the well o	attach o	nlat with the lo	cation of the	tempore	v nit									
33. If an on-site					·								11				
						Latitud	le		lake 4 :	Long			15-			1927	1983
I hereby certij Signature	ura	t ti	7ll	صفع	Printe	ed		-				_	-	-		10/1	6/10
E-mail address	3	patty	y_urias@	xtoer	nergy.com	; 	rally	/Uria	J	Tit	_{le} Reg	uidl	ory An	ary:	Date	12/1	.07 10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northeas	Northeastern New Mexico					
T. Anhy same as original	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T. Tubb	T. Delaware Sand	T. Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	Т.					
T. Abo	T.	T. Wingate	Т.					
T. Wolfcamp		T. Chinle	Т.					
T. Penn	T.	T. Permain	Т.					
T. Cisco (Bough C)	T.	T. Penn "A"	Т.					
			OIL OR GAS					

			SANDS OR ZONES	
	to			
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water	inflow and elevation to which water ros	e in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
}							
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