

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED DEC 17 2010 HOBBSCOCD		WELL API NO. 30-025-31782
CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		8. Well Number 18
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. OGRID Number 4323
4. Well Location Unit Letter F: 1651 feet from the NORTH line and 2543 feet from the WEST line Section 25 Township 17-S Range 34-E NMPM County LEA		10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: CONVERT TO PRODUCER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-08-10: MIRU. TIH & TAG @ 5968. SHOOT 4 DRAIN HOLES @ 5921. 11-11-10: TAG FILL @ 5964. DRILL 5964-5990'.
 ESTAB INJ RATE @ 1 BPM @ 500 PSI. 11-12-10: TIH W/GR/CCL/CICR. SET CICR @ 5895. PUMP 60 SX CL C NEAT.
 11-13-10: TAG CICR @ 5900. DRILL CICR. CIRC OUT CUTTINGS & CMT. 11-15-10: DRILL CMT DN TO NEW PBTD @
 5985. 11-16-10: PERFORATE 5911-5929, 5885-5893, 5959-5972, 5937-5953. TAGGED PBTD @ 5975. SET PKR @ 5862. TEST
 TO 500 PSI. OK. 11-17-10: ACIDIZE W/160 BBLS 15% NEFE ACID. WOC. 11-18-10: SWAB BACK. UNSET PKR.
 11-19-10: WASH OUT SALT BLOCK TO PBTD. SET PKR @ 5830. PMP SCALE SQUEEZE, 330 GALS SCW358 & 29 GALS XC-
 302. 11-20-10: RUN 2 3/8" TBG. 11-21-10: RIG DOWN. W/O TEST

12-15-10: ON 24 HR OPT. PUMPING 10 OIL, 10 GAS, & 100 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 12-16-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF WORKER

DATE

12-20-10

Conditions of Approval (if any):