

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Hobbs, NM 87505				<b>Form C-105</b> July 17, 2008				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-31782								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER    CONVERT TO PRODUCER						5. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT				
						6. Well Number:  18				
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator  15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GLORIETA				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	17-S	34-E		1651	NORTH	2543	WEST	LEA
BH:										
13. Date Spudded 11-08-10		14. Date T.D. Reached		15. Date Rig Released 11-21-10		16. Date Completed (Ready to Produce) 11-17-10		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 6306'				19. Plug Back Measured Depth 6223'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CICR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5885 - 5972' GLORIETA										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 3/8"	5830'		5830'	
5885-5893, 5911-5929, 5937-5953, 5959-5972						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5885-5972		ACIDIZE W/160 BBLS 15% NEFE		
								PMP 330 GALS SCW358 & 29 GALS XC302		
<b>28. PRODUCTION</b>										
Date First Production 12-02-10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 12-15-10	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 10	Water - Bbl. 100	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 12-16-2010							
E-mail Address leakejd@chevron.com										

ELG 12-20-10