## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07361
DISTRICT II DEC 1 7 2010	5. Indicate Type of Lease
1501 17, Grand 1170, Tittesia, 1111 gozio	STATE * FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 19
Type of Well:     Oil Well	8. Well No. 131
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	,
3. Address of Operator  HCP 1 Poy 90 Denver City TV 79222	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323  4. Well Location	
	et From The West Line
Section 19 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' DF	
Dia - Delawarda Tark Analisatian Ci	•
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or	Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	NT JOB
OTHER: Casing Integ	grity Test X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Toot data: 12/00/2010	
Test date: 12/09/2010	·
Pressure readings: Initial – 540 PSI; 15 min – 500 PSI; 30 min – 495 PSI	
Length of test: 30 minutes	
Witnessed: Yes – Mark Whittaker w/NMOCD	
Packer set @4086' Interval 4034-4303' 4/22 - 4303	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE Mendy Company TITLE Administrative Associate DATE 12/16/2010	
TYPE OR PRINT NAME Mendy A hnson E-mail address: mendy johnson@oxy.com	**** · · · · · · · · · · · · · · · · ·
For State Use Only	
APPROVED BY TITLE STAFF	MATE /2-20-10
CONDITIONS OF APPROVAL OF ANY	

