

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DEC 17 2010  
HOBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29154
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter P : 660 feet from the South line and 510 feet from the East line Section 23 Township 13S Range 31E NMPM County Chaves		8. Well Number 309
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404'		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/10 - Spud 11" hole F/40' T/343'. Circ & condition mud. Run 8 5/8" csg as follows: Texas Patt shoe (.80), 1 jt of 8 5/8" csg (38.18'), float collar (1.10'), 8 jts of 8 5/8" (305.50'). Pump 270 sx Class "C" + 2% CaC12 + 0.125# Cello Flakes + 0.25% R-38. (Fresh Water 780 bbls) Circ. 82 sx to surface. WOC.

11/21 - 11/24/10 - Drill 7 7/8" hole F/343' T/2525'.

11/25 - 11/26/10 - Drill 7 7/8" hole F/ 2,525' T/ 3,156'. Run 5 1/2" csg as follows: Texas pattern float collar (.80'), 1 jt 5 1/2" J-55 LTC csg (38.15'), float collar (1') & 82 jts, 5 1/2" csg (3121'). Pump cement as follows: Lead cmt 500 sx Class "C" 50/50/10 + 10% Gel + .25% R-38. Tail cmt 300 sx Class "C" 50/50/2 + 2% gel + 5% salt + .25% R-38 (390 bbls Fresh water). Circ. 98 sx cmt to pit.

11/27/10 - Cement plug down @ 6:15 A.M. NDBOP, cut off csg & weld on B- section of WH. Clean pits & released rig.

Spud Date:

11/20/10

Rig Release Date:

11/27/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 12/15/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 21 2010

Conditions of Approval (if any):



Well Name & Number: ROCK QUEEN UNIT #309

API Number: 30-005-29154

Location: 660' FSL & 510' FEL, Lot P, Sec. 23, Township 13S, Range 31E, Chaves County, New Mexico

Operator: Celero Energy II, L.P.

Drilling Contractor: Union Drilling, Inc.

The undersigned hereby certifies that she is an authorized representative of the drilling Contractor who drilled the above described well and that deviation survey tests were conducted and she obtained the following results:

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
422	422	1/2	0.87	3.68	3.68
659	237	1/2	0.87	2.07	5.75
1321	662	3/4	1.31	8.67	14.42
2265	944	3/4	1.31	12.36	26.77
3156	891	3/4	1.31	11.66	38.44

Drilling Contractor: Union Drilling, Inc.

By: Jim Mayfield

Jim Mayfield

Title: Division Manager

Subscribed and sworn to before me this 30<sup>th</sup> Day of November, 2010.

Laura Jo Young  
Notary Public

My Commission Expires: 7-29-14

COUNTY OF TAYLOR )  
STATE OF TEXAS )

