Submit 1 Copy Office	To Appropriate District	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources French Dr., Hobbs, NM 88240		ral Resources	October 13, 2009 WELL API NO.			
District II	,	RECEIVE	DEDVATION	DIVICION	WLLLAIII	30-005-29159	
1301 W. Grand District III	-Ave., Artesia, NM 88210	DEC 17 1220	SERVATION South St. Error			Type of Lease	_
1000 Rio Brazo	os Rd., Aztec, NM 87410	DLO 17 4428	nta Fe NM 8	7505	STAT		
District IV 1220 S. St. Fran 87505	ncis Dr., Santa Fe, NM	HOBBSUCE	inta i e, i i i i	1303	6. State Off	& Gas Lease No.	
		TICES AND REPOR			7. Lease Na	me or Unit Agreemen	t Name
	ESERVOIR. USE "APPI	POSALS TO DRILL OR T LICATION FOR PERMIT			Rock Queen		
1. Type of Well: Oil Well X Gas Well Other  2. Name of Operator						nber 701 /	
	Celero Ene	<del>-</del> -				247128	
3. Address of	of Operator 400 W. I Midland	Illinois, Ste. 1601 , TX 79701		-	<ol><li>Pool nan Caprock; Qu</li></ol>	ne or Wildcat een	
4. Well Loc							
			m the North	line and _130		et from the West	line
Sec	tion 36			ange 31E , RKB, RT, GR, etc.)	NMPM	CountyChaves	
		4393' GL	iow whether DR	, KKD, K1, GK, elc.)			
			·			-	
	12. Check	Appropriate Box	to Indicate N	ature of Notice, l	Report or O	ther Data	
		NTENTION TO				REPORT OF:	
	REMEDIAL WORK	PLUG AND ABA CHANGE PLAN		REMEDIAL WORK		☐ ALTERING CAS ☑ PAND A	SING
	RILY ABANDON [ LTER CASING [			CASING/CEMENT			L
	E COMMINGLE	_					
OTHER:				OTHER		· · · · · · · · · · · · · · · · · · ·	
of sta		work). SEE RULE I				t dates, including esti ach wellbore diagram	
-	-	-	' T/ 343'. Run 8	5/8" csg as follows:	Texas Pattern	shoe (.75'), 1- jt 8 5/3	8", 24#, J-
55, ST&C	csg (38.22'), 1- float		5/8" csg (306').			" + 2% CaC12 +0.125	
11/30/10 -	Drill from 343' to 98	84'.					
12/1/10 - 1	12/2/10 - Drill 7 7/8'	" hole F/ 984' T/ 3,10	8'				
						0'), 1 jt, (3,815'), 5 ½	
15.5 LT&0	C, float collar (1.20')	, 81 jts 5 ½" csg, 15	5 ST&C (3,088)	. Cmt as follows: L	ead 500 sx of	Class "C" cmt 50/50 x cmt to pit. Release	+ 10%
3:00 A.M.		ii 300 sx Class C Ci	III 30/30 + 278 g	ei + 370 sait + .2370	K-36. CIIC. 97	sx cint to pit. Releas	sed rig (w
Spud Date:	11/20		Rig Release D	ate: 10 /	3/10		
Spaa Date.	11/291	10	tag release D	121	7/10		
I hereby certif	fy that the informatio	n above is true and c	omplete to the b	est of my knowledge	and belief.		
	$\mathcal{Q}$ .	_//	A Harris				
SIGNATURE	Lisa	Hurt	TITLE Regula	tory Analyst		DATE_12/15/2010	
Type or print	name Lisa Hunt		E-mail addres	s: lhunt@celeroener	gy.com	PHONE: (432)686	5-1883
For State Use		, , ,					
APPROVED		/_	ED PT TO	TO STATE OF THE ST			^^.
	RY.	aub	TITLE POIL	ROL <b>EUM</b> ENGINEI	oh .	DATE DEC 2 1	2010



Well Name & Number:

**ROCK QUEEN UNIT #701** 

API Number: 30-005-29159

Location:

100' FNL & 1320' FWL, Lot C, Sec. 36, Township 13S, Range 31E,

Chaves County, New Mexico

Operator:

Celero Energy II, L.P.

Drilling Contractor: <u>Union Drilling, Inc.</u>

The undersigned hereby certifies that she is an authorized representative of the drilling Contractor who drilled the above described well and that deviation survey tests were conducted and she obtained the following results:

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
303	303	1/4	0.44	1.32	1.32
1267	964	1/2	0.87	8.41	9.73
2168	901	1/2	0.87	7.86	17.60
3126	958	3/4	1.31	12.54	30.14

·	Drilling Contractor: Union Drilling/Inc.					
	By: Jim Mayfield Title: Division Manager					
Subscribed and sworn to before me this Day of Day of						
	Laure De Young					
	Notary Public					
	My Commission Expires: 7-29-14					
COUNTY OF TAYLOR )	LAURA JO YOUNG Notary Public, State of Texas My Commission Expires					
STATE OF TEXAS	July 29, 2014					