Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 16, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.30-025-30898
District II 1301 W. Grand Ave., Artesia District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sharp Shooter 2 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION COMPANY L.P. '	06137
3. Address of Operator 20 N. BROADWAY, OKC, OK 73102-8260	10. Pool name or Wildcat North Young; Bone Spring
4. Well Location	
P. Unit Letter 990' feet from the South line and 330' feet from the East line Section 2 Township 18S Range 32E NMPM Lea County	
Section 2 Township 18S Range 32E NN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3884' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER:	Recompletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and benef.	
11/11/10: MIRU. ND WH. NU BOP. 11/12/10: MIRU WL. RIH w/CIBP @ 8325'. PT csg @ 1000#. Dump 35' cmt on CIBP @ 8325'. Perf @ 8171'-87' w/3SPF 36 holes 11/15/10: MIRU hydro testers. RIH w/pkr. PT tbg @ 7000#. RD testers, set pkr @ 8081'. PT pkr @ 1000#. 11/16/10: MIRU BJ. Acidize w/2000gal 7.5% HCL, drop 50 ball sealers. Release pkr, RIH w/tbg, wipe balls off perfs. Reset pkr. 11/17/10: RIH w/swab IFL @ 7600' 11/18/10: MIRU BJ, frac w/9996 gal Linear gel & 35,718 gal of 32,052 # 20/40 wh snd. Tail w/14,397 # 20/40 super LC. RD BJ RU flow back manifold 11/19/10: Rlse pkr, RIH w/tbg. TAG fill @ 8221'. RIH w/knoched collar bailer & tbg TAG fill @ 8221', bail sand to PBTD 8277' 11/20/10: RIH w/tbg screen, SN, blast JT and prod tbg, land SN @ 8161'. ND BOP NU well 11/21/10: RIH w/RHBC pump & rods. PT tbg. Hang well & RDMO. TOP	
SIGNATURE SIGNATURE TITLE Regulatory Analyst DATE 12/14/2010	
Type or print name Spence Laird E-mail address: spence.laird@yahoo.com For State Use Only	PHONE: 405-228-8973
	DEC 2 1 2010
APPROVED BY: TITLE PETROLIFUM ENGINE Conditions of Approval (if any):	DATE