

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; right: 0; background: black; color: white; font-weight: bold; font-size: 2em; text-align: center; padding: 5px;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 0; right: 0; text-align: center;"> DEC 14 2010 HOBBSDO </div> </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Sharp Shooter 2 State											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Recompletion</u>												6. Well Number: <div style="text-align: center;">5</div>											
8. Name of Operator Devon Energy Production Company, LP								9. OGRID 6137															
10. Address of Operator 20 N. Broadway, OKC, OK 73102								11. Pool name or Wildcat North Young; Bone Spring															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County													
Surface:	P	2	18S	32E		990'	South	330'	East	Lea													
BH:																							
13. Date Spudded 5/21/90	14. Date T.D. Reached 6/5/90	15. Date Rig Released 7/21/90		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3884'																
18. Total Measured Depth of Well 8740'		19. Plug Back Measured Depth 8277'		20. Was Directional Survey Made? North			21. Type Electric and Other Logs Run N/A																
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Bone Spring @ 8171'-181', 185'-187'</div>																							
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD															
13 3/8"		48#		401'		17 1/2"		500 sx Class C															
8 5/8"		24#		2753'		12 1/4"		1000sx C lite + 200		sx Class C													
5 1/2"		17#		8740'		7 7/8"		257sx BJ lite + 475		sx Class H													
24. LINER RECORD																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD																	
						SIZE	DEPTH SET	PACKER SET															
						2 7/8"	8195'	8081'															
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
8171' - 181'						DEPTH INTERVAL																	
8185' - 187'						AMOUNT AND KIND MATERIAL USED																	
3 SPF 36 holes						8171' - 187'																	
						9996' gal linear gel & 35,718' gals w/32,052#																	
						20/40 white sand. Tailing w/14,397# 20/40																	
						Super LC																	
28. PRODUCTION																							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing																
Date of Test 12/9/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 30	Water - Bbl. 16	Gas - Oil Ratio																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD										30. Test Witnessed By													
31. List Attachments																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																							
Latitude _____ Longitude _____ NAD 1927 1983																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																							
Signature		Printed Name: Spence Laird		Title: Regulatory Analyst		Date: 12/13/10																	
E-mail Address: <u>Spence.laird@dmv.com</u>																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1310'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1810'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2583'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2900'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3175'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3989'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4521'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	5166'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 5408'	T. Morrison	
T. Drinkard		T. Bone Spring 6243'	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology