Form C-104

1625 N. Franch Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department

Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

RECEIVED
Oil Concervation Division

5 Copies

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

DEC 1 4 2010 1220 South St. Francis Dr.

District I v	LOBBSOUP		AMENDED REPORT	
1220 South St. Francis	Dr., Santa Fe, NM 8 151 OBBS OCD			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT				
0 4 1		2		

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT				
Operator Name and Address	,	<sup>2</sup> OGRID Number	<sup>2</sup> OGRID Number	
DEVON ENERGY PRODU	CTION COMPANY, LP	6137	6137	
20 North Broadway, Oklahoma City, OK 73102-8260		<sup>3</sup> Reason for Filing	<sup>3</sup> Reason for Filing Code / effective date	
		RC		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>4</sup> Pool Code	
30-025-30898	Young North; Bone Spring		6,5350	
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number	
30879	Sharp Shooter 2 State		5	

**Surface Location** UI or lot no. Section Township Range Lot Idn Feet from the North/South Line East/West Line Feet from the County Sec 2 T18S **R32E** 990' South 330' East Lea **Bottom Hole Location** Section Township Range North/South Line UI or lot no. Lot.Idn Feet from the Feet from the East/West Line County

Lse Code Producing Method Code **Gas Connection Date** C-129 Permit Number C-129 Effective Date C-129 Expiration Date 12/9/2010 P III. Oil and Gas Transporters TransporterO/G/W Transporter Name OGRID and Address 4323 **Chevron USA Inc**  $\mathbf{o}$ PO BOX 4791, Houston, TX 77210-4791 9171 **DCP** Midstream PO Box 50020, Midland, TX 79710-0020 

IV. Well Completion Data

21 Spud Date	<sup>22</sup> Ready Date	23 TD	<sup>24</sup> PBTD	25 Perforations	<sup>26</sup> DHC, MC	
5/21/1990	12/9/2010	8740'		8171'-181', 185'-187	,,	
27 Hole Size		28 Casing & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
17 1/2'	,	13 3/8" / H-40		401'	500 sx Class C	
12 1/4'	,	8 5/8" / K-55		2753'	1000sx Cl C lite + 200sx Cl C	
7 7/8"		5 1/2" / N-80	8740'		257sx BJ lite + 475sx Cl H	
		(21)				

V. Well Test Data

12/13/2010

Date:

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
12/9/2010	12/9/2010	12/9/2010	24		
Choke Size	38 Oil	Water	40 Gas		Test Method
	16	16	30		

	the rules of the Oil Conservation division have and that the information given above is true and compl ge and belief.	ete to the OIL CONSERVATION DIVISION
Signature:	Spul hin	Approved by:
Printed Name:	Spence Laird	Title: PETROLEUM ENGINEEP
Title:	Regulatory Analyst	Approval Date: DEC 2 1 2010
e-Mail Address:	spence.laird@dvn.com	

405-228-8973

Phone: