

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

DEC 21 2010

HOBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04752 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 445 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
2. Name of Operator XTO Energy, Inc. ✓	8. Well Number 445 ✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380 ✓
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMPLETION OPS. ☐ P AND A ☐
CASING/LOGGING ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD & Partners of intent to P&A well
 2. MIRU PU, ND WH, NU BOP.
 3. RIH w/2-3/8" WS & notch collar to 3718' and tag CIBP, circ hole w/9ppg mud, spot 35 sxs "C" cmt to 3510' Perf. @ 2750' TO 5, Squeeze 35 sxs. cmt. WOC-TAG.
 4. PUH w/2-3/8" WS to 1560' spot 35sxs balanced cmt plug to 1350', PUH to 10090' and circ clean, WOC 4 hrs, RIH to 1350 and tag TOC. *Perf. @ 1560' Squeeze 35 sxs.
 5. RIH w/WL perf gun, perf 7" csg at 325', POOH w/gun, RDMO WL.
- (cont'd on next page)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 12/20/10
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY Carly W. Hill TITLE DISTRICT 1 SUPERVISOR DATE DEC 22 2010
Conditions of Approval (if any):

Eunice Monument South Unit #445

C-103 cont'd

6. RU cement pump to 7" prod csg, establish circ taking returns from 9-5/8"x7" annulus, circ 100sxs cmt to surface.
7. RDMO plugging company
8. Cut off WH and anchors, install dry hole marker, re-seed & reclaim location.



CURRENT TA WELL DATA SHEET

LEASE: EMSU WELL: 445
LOC: 1980' F N L & 660' F W L SEC: 22
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
(formerly: Arco State "J" #11)

FORM: Grayburg / San Andres DATE: _____
GL: 3618' STATUS: SI Producer
KB: _____ API NO: 30-025-04752
DF: _____ CHEVNO: FA 5892:01

Date Completed: 6/9/1936
Initial Production: 167 BOPD
Initial Formation: Grayburg
FROM: 3816' to 3872' / GOR 0

Completion Data

6/36 Drill to 3900', PB to 3872' w/ junk in hole. Complete naturally.

Subsequent Workover or Reconditioning:

9/39 Selectively perf 3787-3800' ACDZ w/ 500 gals.
7/6/42 PB fr 3900' to 3820' to shut off water. ACDZ w/ 500 gals.
6/44 Drilled cmt & struck iron @ 3870', angling off into formation. Stopped drilling. PB to 3812'. SQZD 3787-3800' w/ 50 SX cmt. TO cmt to 3890' & ACDZ w/ 1000 gals.
2/46 PB to 3872' w/ 35 gals plastic.
5/55 Pushed Guiberson stripper rubber to bottom of well.
4/56 Recovered old strippper rubber.
3/29/61 ACDZ w/ 500 gals.
8/70 ACDZ w/ 1000 gals 15%.
9/23/73 ACDZ w/ 1000 gals 15% HCl.
2/84 Clean out to 3867' & tagged junk. Unable to CO deeper.
6/16/87 Deepen to 3995'. Mill on junk 3870-3889' & drill from 3889-3995'. Log AWS CNL-CCL-GR (logger TD 3984'). RIH w/ prod tbg (landed @ 3821.17'). Test pump - 3 BOPD/ 108 bwpd/ 65 MCFGPD.
7/3/90 Treat w/ 165 gals.
12/1/90 Treat w/ 165 gals.
4/23/01 POH w/100 jts 2-3/8" tbg. RIH w/7" CIBP, set @ 3718'. Circ hole w/pkr Fld, run MIT @ 560# f/30 min w/no bleed off. Well TA'd.

Additional Data:

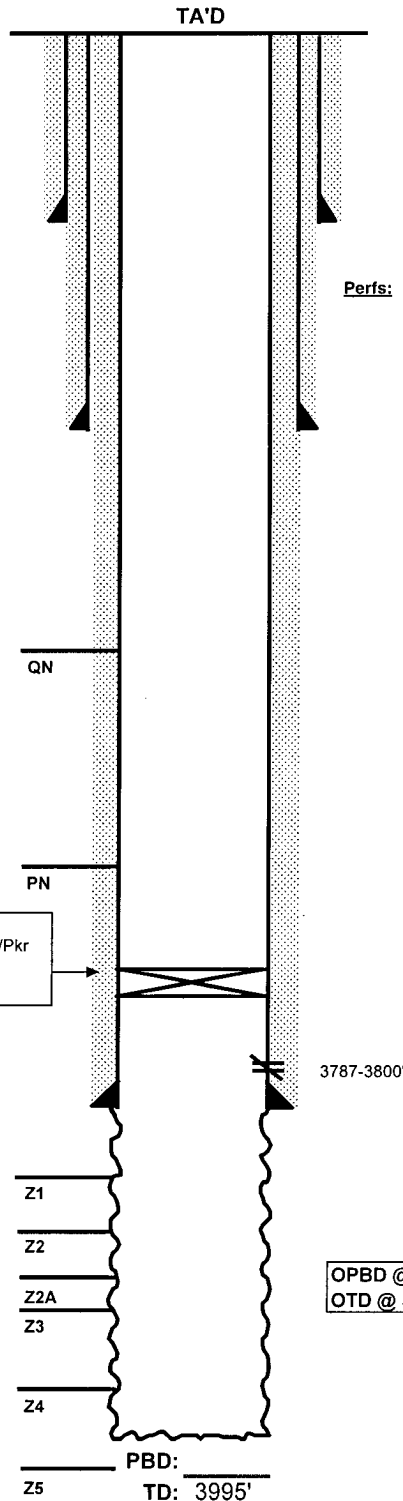
T/Queen Formation @ 3524'
T/Penrose Formation @ 3662'
T/Grayburg Zone 1 @ 3846'
T/Grayburg Zone 2 @ 3883'
T/Grayburg Zone 2A @ 3918'
T/Grayburg Zone 3 @ 3942'
T/Grayburg Zone 4 @ 3978'
T/Grayburg Zone 5 @ 4030'
T/Grayburg Zone 6 @ 4063'
T/San Andres Formation @ 4072'
KB @ 3618'

13" OD
CSG
Set @ 274' W/ 200 SX
Cmt circ.? No
TOC @ 24' by calc.

9-5/8" OD
36# CSG 8rd
Set @ 1510' W/ 400 SX
Cmt circ.? No
TOC @ 10' by calc.

7" OD
24# CSG 10rd
Set @ 3816' W/ 400 SX
Cmt circ.? No
TOC @ 1006' by calc.

OCD TA-PROPOSAL
Set CIBP @ 3718', Circ w/Pkr
Fld.



FILE: EMSU445WB.XLS



PROPOSED P&A WELL DATA SHEET

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TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
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T/Grayburg Zone 4 @ 3978'
T/Grayburg Zone 5 @ 4030'
T/Grayburg Zone 6 @ 4063'
T/San Andres Formation @ 4072'
KB @ 3618'

13" OD
CSG
Set @ 274' W/ 200 SX
Cmt circ.? No
TOC @ 24' by calc.

PLUG 0'-325' (100 SX CMT)
PERF @ 325'

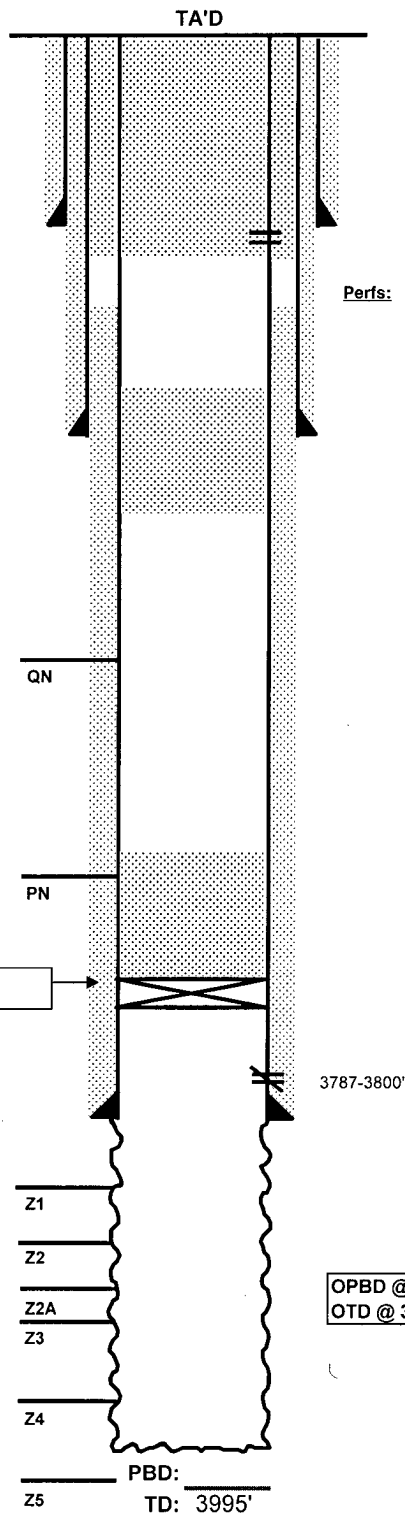
9-5/8" OD
36# CSG 8rd
Set @ 1510' W/ 400 SX
Cmt circ.? No
TOC @ 10' by calc.

PLUG 1350'-1560' (25 SX CMT)

PLUG 3510'-3718' (35 SX CMT)

Set CIBP @ 3718', Circ w/Pkr Fld.

7" OD
24# CSG 10rd
Set @ 3816' W/ 400 SX
Cmt circ.? No
TOC @ 1006' by calc.



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