

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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DEC 13 2010
HOBBSUCD

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. of Colorado / 600 N. Marienfeldn Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 10-20-10
⁴ API Number 30 - 005-29139	⁵ Pool Name Wildcat Abo Wolfcamp	⁶ Pool Code 97722
⁷ Property Code 37526	⁸ Property Name Franklin 18 Federal Com	⁹ Well Number 003

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	18	15S	31E		330	North	2270	East	Chaves

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	15S	31E		330	South	2249	East	C haves
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11-16-10	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc (R&M) PO Box 2039 Tulsa, OK		O	Same
180055	Duke Energy Field services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	Same

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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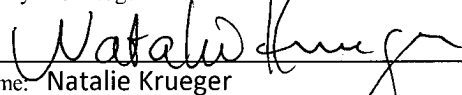
V. Well Completion Data

²⁵ Spud Date 08-05-10	²⁶ Ready Date 10-22-10	²⁷ TD MD 13227 TVD 8707	²⁸ PBTD MD13227 TVD 8707	²⁹ Perforations No perfs, PEAK	³⁰ DHC, MC
³¹ Hole Size 17½	³² Casing & Tubing Size 13¾"	³³ Depth Set 369	³⁴ Sacks Cement 600		
8¾	7 2⅞	0-8360 8360-8769	1825		
6⅞	4½ liner	TOL 8230, BOL 12920, OH 12920-13227	Peak assembly. No cement		

VI. Well Test Data

³⁵ Date New Oil 10-20-10	³⁶ Gas Delivery Date 11-16-10	³⁷ Test Date 11-17-10	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 410	⁴⁰ Csg. Pressure 100
⁴¹ Choke Size Open	⁴² Oil 500	⁴³ Water 212	⁴⁴ Gas 73	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

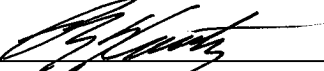
Printed name: Natalie Krueger

Title: Regulatory Analyst

E-mail Address: nkrueger@cimarex.com

Date: December 9, 2010 Phone: 432-620-1936

OIL CONSERVATION DIVISION

Approved by: 

Title: REGULATORY ENGINEER

Approval Date: DEC 22 2010