

OCD-HOBBS

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 22 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

OXY USA Inc. 16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

545 FNL 1169 FEL NENE(A) Sec 28 T23S R37E

5. Lease Serial No.

NMLC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

C.E. LaMunyon #84

9. API Well No.

30-025-36277

10. Field and Pool, or Exploratory Area

Teague Paddock-Blinebry

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal
- Water Shut-Off
- Well Integrity
- Other Extend

TA Status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-5700' PBDT-5435' Perfs-5482-5502' CIBP-5435'

OXY USA Inc. respectfully requests to extend the Temporarily Abandon Status Approval which will expire 1/5/11. This will allow OXY to complete the review of adding additinal Paddock perfs and if economical for sand frac.

This well passed a casing integrity test 1/26/10.

After 1-5-11 the well must be online or plans to P & A must be submitted.

SEE LAST TA Approval
Dated 2/26/10 Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/16/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

/s/ JD Whitlock Jr

Title

LPE7

Date

12/15/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC030187
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 16696 432-685-5717		8. Well Name and No. C. E. LaMunyan #84
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 545 FNL 1169 FEL NENE(A) Sec 28 T23S R37E		9. API Well No. 30-025-36277
		10. Field and Pool, or Exploratory Area Teague Paddock-Blinebry
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-5700' PBDT-5654' Perfs-5482-5502' CIBP-5435'
OXY USA Inc requests to temporarily abandon this well for possible future use, this well is currently being evaluated for possible Paddock and 7R-QN-GB potential..

1/21/10 . MI RU DDPDU . MI Pump truck to test tbg . Hole in tbg pump in to hole 1BPM @300 -psi .RD Pump truck . Unbeam rods . TOOH w/ rods & pump . Dropped standing valve . Change out tools to Pull tbg . ND WH Released TAC ,NU BOP . Start out of the hole w/ tbg .

1/22/10 . Open well ck pres 0-psi . TOOH w/ 143 -jts 2 3/8' tbg @4684'. Tbg was parted collar looking up .Pin on jt pulled out looks good . TIH to attempt to screw on to fish . TIH w/ 113-jts tbg .

1/25/10 . Open well ck pres 0-psi . Continue in hole . Attempt to screw inti 2 3/8" tbg collar looing up @ 4704'. Did not screw into . TOOH . PU spear W/ 1.8" grapple . TIH Engage TOF @ 4704'. TOOH w/ Fish .Rec all tbg except @ 15' of MAJT. TOF @ 5490' .PU 5 1/2" CIBP & start in hole w/ tbg.

1/26/10 . Open well ck pres 0-psi . Continue in hole w/ 5 1/2" CIBP . Set CIBP @ 5435' w/ 166-jts 2 3/8" tbg. Circ hole w/ 125 bbls corrosion inhibiting fluid. Ran quick test, Held OK. TOOH laying down 166-jts 2 3/8" tbg. Load csg . ND BOP . NU wellhead flange . Ran 30 min chart 510-psi witnessed by BLM. RD Pump trk & chart .

* TA Approved until 4/5/2011 *

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David Stewart	SUBJECT TO LIKE APPROVAL BY STATE	Title Sr. Regulatory Analyst
		Date 2/10/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock Jr	Title LRET	Date 2/26/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

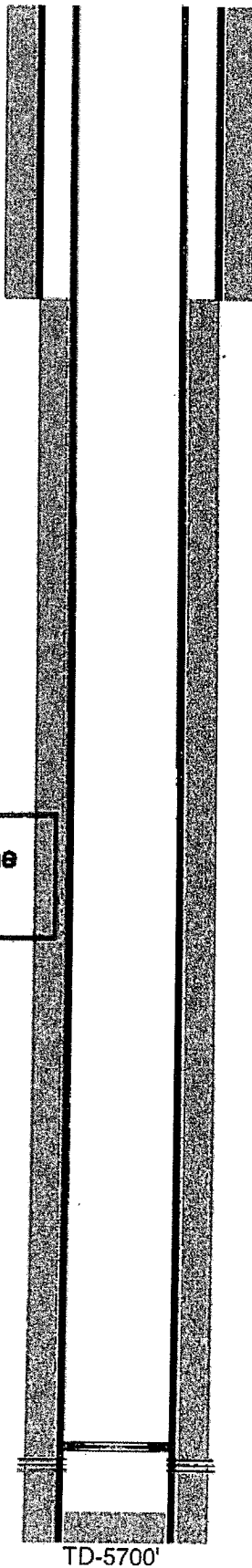
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE Diagram PAGE # 2

OXY USA Inc.
C.E. LaMunyon #84
API No. 30-025-36277

12-1/4" hole @ 1112'
8-5/8" csg @ 1112'
w/ 650sx-TOC-Surf-Circ

After 1-5-2011 the well must be online
or plans to P & A must be submitted.



CIBP @ 5435'

7-7/8" hole @ 5700'
5-1/2" csg @ 5700'
DVT @
1st w/ 475sx-TOC-
2nd w/ 850sx-TOC-1130'-CBL

Perfs @ 5482-5502'

