

RECEIVED
Form 3160-3
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DEC 22 2010

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other ☒2. Name of Operator
V-F Petroleum Inc.3a. Address
P.O. Box 1889, Midland, Texas 797023b. Phone No. (include area code)
432-683-33444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL & 660' FWL, Section 25, T-18-S, R-32-E, Unit L5. Lease Serial No.
NM-45225

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Uncle Sam 25 Federal #19. API Well No.
30-025-2844010. Field and Pool, or Exploratory Area
Querecho Plains U. Bone Spring11. County or Parish, State
Lea Country, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add perfs
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU WSU. TOH with rods and pump.
2. Install BOP and test BOP to 2,000# psi.
3. Pull all production equipment.
4. Clean out to 8,800'.
5. Set CIBP at 8,600'.
6. Perforate zone 8,463' - 8,473' and 8,575' - 8,585'.
7. Fracture stimulate with 100,000 gal x link gelled water plus 300,000# sand.
8. Perforate zone 6,905' - 6,915' and 7,010' - 7,020'.
9. Fracture stimulate with 100,000 gal x link gelled water plus 300,000# sand.
10. Return well to production.

* Prior to start, determine TOC behind 5-1/2" csg.
Provide to BLM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WAYNE LUNA

Title Production Superintendent

Signature

Date

11/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Davis
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SEPS

Date

12-18-10

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)