

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

DEC 22 2010

HOBBSOCD

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1525' FSL & 300' FEL, Section 26, T18S, R33E

5. Lease Serial No.  
NN- 26692

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal "26A" No. 4

9. API Well No.  
30-025-39809

10. Field and Pool or Exploratory Area  
Corbin; Queen, South (Oil) & EK; Delaware

11. Country or Parish, State  
Lea, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion of Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-24-10 - 10-9-10

Pressure tested 5-1/2" csg and 5000 psi flowtree at 2500 psi and held ok for 20 minutes. Tagged DV tool at 3374' and drilled out. Tagged PBTD at 5896' w/ 44' of fill. RU pump truck and pressure tested frac valve and 5-1/2" casing to 3850 psi for 20" w/ no pressure loss. Perforated Delaware Cherry Canyon from 5690' - 5662' w/ 1 JSPF, 60 degree phased, 0.40" EH (29 h). Perforated Delaware Cherry Canyon from 5661' - 5641' w/ 1 JSPF, 60 degree phased, 0.40" EH (20 h). Perforated Delaware Cherry Canyon from 5634' - 5614' w/ 1 JSPF, 60 degree phased, 0.40" EH (20 h); 69 holes total. Acidize Cherry Canyon perfs from 5614' - 5690' w/ 500 gals 15% HCL acid. Frac Cherry Canyon perfs from 5614' - 5690' w/ 75,748 gals crosslink fluid & acid; 156,170# sand. Perforated Bell Canyon from 5323' - 5336' w/ 1 JSPF, 60 degree phased, 0.40" EH (26 holes). Frac Bell Canyon perfs from 5323' - 5336' w/ 30,399 gals crosslink fluid & acid; 58,130# sand. Perforated Penrose from 4562' - 4576' w/ 1 JSPF, 60 degree phased, 0.40" EH (28 holes). Frac Penrose perfs from 4562' - 4576' w/ 24,965 gals crosslink fluid & acid; 40,233# sand. RIW w/ tbg and tagged top of fill at 5877' w/ 187' of rathole. PBTD @ 5877'. RIW w/ 136 jts. of 2-3/8" EUE 8rd J-55 tubing @ 5805'. RIW w/ rods and pump. RDPU and cleaned location. Set pumping unit. Started pumping unit.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

*Kim Tyson*

Date 11/19/2010

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

DEC 18 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)