

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 22 2010
HOBBSOCD

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr..		2. Name of Operator Fasken Oil and Ranch, Ltd.		3. Address 303 W. Wall St., Ste. 1800 Midland, TX 79701		3a. Phone No. (include area code) 432-687-1777		8. Lease Name and Well No. Federal "26A" No. 4		9. AFI Well No. 30-025-39809	
Other: <u>Down-hole Commingle</u>										10. Field and Pool or Exploratory Corbin; Queen, S. (Oil) & EK; Delaware		11. Sec., T., R., M., on Block and Survey or Area Section 26, T18S, R33E	
14. Date Spudded 08/16/2010		15. Date T.D. Reached 08/24/2010		16. Date Completed 10/08/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3827' GL		12. County or Parish Lea		13. State NM			
18. Total Depth: MD 6000' TVD 6000'		19. Plug Back T.D.: MD 5877' TVD 5877'		20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL / DLL / GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
12 1/4"	8 5/8"	24	Surface	1645'		550 sx 35/65	206	Surface					
						"C" + 250 sx "C"	60						
7 7/8"	5 1/2"	15.5	Surface	5988'	3374'	550 sx Starbond	157	Surface					
					"H"	525 sx Lite "C"	196						
						+ 200 sx "C"	48						
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2 3/8"	5805'												
25. Producing Intervals													
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status							
A) Penrose C2	4562'	4576'	4562' - 4576'	0.40"	28	Open							
B) Bell Canyon C1	5323'	5336'	5323' - 5336'	0.40"	26	Open							
C) Cherry Canyon	5614'	5690'	5614' - 5690'	0.40"	69	Open							
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.													
Depth Interval	Amount and Type of Material												
4562' - 4576'	Frac. w/ 24,965 gals crosslink fluid & acid; 40,233# sand.												
5323' - 5336'	Frac. w/ 30,399 gals crosslink fluid & acid; 58,130# sand.												
5614' - 5690'	Acidize w/ 500 gals 15% HCL acid.												
5614' - 5690'	Frac. w/ 75,748 gals crosslink fluid & acid; 156,170# sand.												
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
10-8-10	11-4-10	24	→	132	70	25	39.0	.785	Pumping				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
			→	132	70	25	530	Producing					
28a. Production - Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
			→										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
			→										

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
DEC 18 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Rustler - 1576' Queen - 4292' Bell - 5278'
 Perm Sand - 3178' Penrose - 4556' Cherry - 5536'
 Yates - 3418' Grayburg - 4942'
 Seven Rivers - 3609' San Andres - 5127'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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