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UNITED STATES

OCD-HOBBS

DEPARTMENT OF THE INTERIOR

DEC 22 2010 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## HOBBS DRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

## 2. Name of Operator

Fasken Oil and Ranch, Ltd.

## 3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

## 3b. Phone No. (include area code)

432-687-1777

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875' FSL &amp; 2255' FEL, Section 26, T18S, R33E

5. Lease Serial No.  
NM - 26692

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal "26A" No. 59. API Well No.  
30-025-3981010. Field and Pool or Exploratory Area  
Corbin; Queen, South (Oil) & EK; Delaware11. Country or Parish, State  
Lea, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion of Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-11-10 - 9-29-10

Tagged DV tool @ 3354' and drilled out. Tested 5-1/2" casing to 2500 psi for 15' w/ no pressure loss. Tagged cement @ 5896' and drilled 8' of cement to PBTD @ 5904'. Perforated the Cherry Canyon from 5732'-5742' w/ 3 JSPF, 60 degree phased, 0.40" EH, (30 holes) and from 5688'-5696' w/ 2 JSPF, 60 degree phased, 0.40" EH, (16 holes) w/ total of 46 holes. Acidize perfs from 5688' - 5742' w/ 500 gals 15% HCL. Frac Cherry Canyon perfs from 5688' - 5696' & 5732' - 5742' w/ 52,801 gals crosslink fluid & acid; 82,301# sand. Perforated Bell Canyon from 5144' - 5274', w/ 2 JSPF, 60 degree phased, 0.40" EH, 46 holes. Frac Bell Canyon perfs from 5144' - 5274' w/ 38,545 gals crosslink fluid & acid; 58,698# sand. Perforated the Penrose from 4532' - 4545', 2 JSPF, 60 degree phased, 0.40" EH, 26 holes. Frac Penrose perfs from 4532' - 4545' w/ 26,934 gals crosslink fluid & acid; 45,288# sand. Tested csg-tbg annulus at 500 psi for 10" w/ no pressure loss. RIW w/ 137 jts 2-3/8" EUE 8rd J-55 tubing @ 5,829'. RIW w/ rods and pump. RDPU and cleaned location. Delivered pumping unit. Started engine at 10:00 am MST w/ 2500 avg rpm w/ unit running 7.6 spm and 200 psi bp on tbg. Left well pumping to battery.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 11/19/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 18 2010

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)