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DEC 22 2010  
HOBBSOCDUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NM - 26692   |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: <u>Down-hole Commingle</u>  |  | 6. If Indian, Allottee or Tribe Name  |  |
| 2. Name of Operator<br>Fasken Oil and Ranch, Ltd.  |  | 7. Unit or CA Agreement Name and No.  |  |
| 3. Address 303 W. Wall St., Ste. 1800<br>Midland, TX 79701   |  | 8. Lease Name and Well No.<br>Federal "26A" No. 5                                     |  |
| 3a. Phone No. (include area code)<br>432-687-1777  |  | 9. AFI Well No.<br>30-025-39810   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>1875' FSL & 2255' FEL<br>At surface<br>1875' FSL & 2255' FEL<br>At top prod. interval reported below<br>1875' FSL & 2255' FEL<br>At total depth  |  | 10. Field and Pool or Exploratory<br>Corbin; Queen, S. (Oil) & EK; Delaware           |  |
| 14. Date Spudded<br>08/03/2010   |  | 15. Date T.D. Reached<br>08/14/2010   |  |
| 16. Date Completed<br>09/28/2010<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.  |  | 17. Elevations (DF, RKB, RT, GL)*<br>3821' GL   |  |
| 18. Total Depth: MD 6000'<br>TVD 6000'   |  | 19. Plug Back T.D.: MD 5904'<br>TVD 5904'   |  |
| 20. Depth Bridge Plug Set: MD 5904'<br>TVD 5904'   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CNL / DLL / GR |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  | 23. Casing and Liner Record (Report all strings set in well)                          |  |
| 24. Tubing Record  |  | 25. Producing Intervals   |  |
| 26. Perforation Record   |  | 27. Acid, Fracture, Treatment, Cement Squeeze, etc.                                   |  |
| 28. Production - Interval A  |  | 28a. Production - Interval B  |  |

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Rustler - 1550' Penrose - 4526' Cherry - 5547'  
 Yates - 3406' Grayburg - 4911'  
 Seven Rivers - 3579' San Andres - 5102'  
 Queen - 4257' Bell - 5270'

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top         |
|-----------|-----|--------|------------------------------|------|-------------|
|           |     |        |                              |      | Meas. Depth |
|           |     |        |                              |      |             |

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

OPERATOR  
WELL/LEASE  
COUNTY

FASKEN OIL & RANCH LTD.  
FEDRAL 26 A #5  
LEA

RECEIVED

SEP 02 2010

STATE OF NEW MEXICO  
DEVIATION REPORT

FASKEN OIL AND  
RANCH, LTD.

|       |      |
|-------|------|
| 250   | 0.27 |
| 500   | 0.88 |
| 1,000 | 1.10 |
| 1,500 | 1.44 |
| 1,974 | 1.17 |
| 2,471 | 0.91 |
| 3,000 | 2.17 |
| 3,500 | 1.13 |
| 4,000 | 0.85 |
| 4,500 | 0.69 |
| 5,000 | 0.78 |
| 5,500 | 0.32 |
| 6,000 | 0.50 |

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HOBBSOCD

*fs*

BY: *Cassandra Ramos*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Ramos on behalf of Patterson-UTI Drilling Company LLC.

*Cynthia Diane Smith*  
Notary Public for Midland County, Texas  
My Commission Expires:

*8/30/10*, by Cassandra

