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OCD-HOBBS

DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DEC 22 2010

BUREAU OF LAND MANAGEMENT

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)

432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875' FSL & 2255' FEL, Section 26, T18S, R33E

5. Lease Serial No.

NM - 26692

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Federal "26A" No. 5

9. API Well No.

30-025-39810

10. Field and Pool or Exploratory Area

Corbin; Queen, South (Oil) & EK; Delaware

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Production Test &
Allocation Percentages
for DHC

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Federal "26A" No. 5 has been completed in the Corbin, Queen; South (Oil) and EK; Delaware pools and is currently down-hole commingled. The well was tested for a 24 hour period. The test method is pumping. The oil gravity is 39.0. The gas gravity is .785. Please see test data and allocation percentages listed below.

Test Date - 10-26-2010 - 11 bbls of Oil, 48 mcf, 20 bbls of water.

Allocation Percentages

South Corbin; Queen (Oil) - 6 bbls of Oil (55%), 32 mcf (67%), 15 bbls of water.

EK; Delaware - 5 bbls of Oil (45%), 16 mcf (33%), 5 bbls of water.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 11/19/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 18 2010

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
MIDLAND FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)