

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FNL 1980' FEL Unit G Sec 5 T18S R33E

5. Lease Serial No.	LC-062391
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Kachina 5 Fed 4
9. API Well No.	30-025-31690
10. Field and Pool, or Exploratory	South Corbin; Bone Spring
11. County or Parish State	Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/9,10,11/10: MIRU WSU. RU hot oiler. RU tbg equipment. MIRU Hydrotesters, MU & RIH w/bit & scrapper. RIH w/tbg tester & PT.
11/12/10: RIH w/tbg tester & PT to 11,180'. RU WL, RIH w/CBP @ 11,165' top w/35' cmt. RU lubricator & PT
11/13/10: MU & RIH w/slick guns, perf @ 8925'-60', 8849'-77', 8825'-49'. RDMO WL. MU 7 RIH w/treating pkr, set pkr @ 8706'.
11/15-16/10: RU swab equipment, swab to SN @ 8695'. RU for acid job.
11/17/10: MIRU acid equip, PT lines @ 10K. Pump 2000 gal 7.5% HCL w/120 1.3 spgr 7/8" ball sealers, tbg loaded w/52 bbls, flush to bottom w/2% KCL saw ball action during treatment. RDMO. Release treater pkr. RIH & wipe balls of perfs. Reset treater pkr w/15K comp. RU swab, swage & frac
11/18/10: MIRU frac & BS pump, PT lines. Frac w/3242 gal 20# linear gel, 78,573 gal X-link gel, placed 35,315# 30/50 OTTAWA, 78,723# Super LC. RDMO frac & BS pump. RU FB equip.
11/19/10: RD frac valve. RIH w/prod tbg: 265 jts 2 7/8" 6.5# N-80 tbg, TAC, 10 jts tbg, SN & Orange peel MJ. Set TAC w/12K tension. ND BOP NU rod BOP, RU rod equip.
11/22/10: MU & RIH w/RHBC-HVR pump.
11/23/10: RIH w/145 1.25" FG rods, seat pump. RU pumping tee, RDMO. TOP

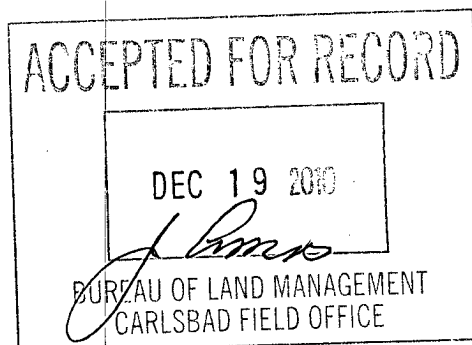
14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title Regulatory Analyst spence.laird@dnv.com Date 12/13/2010

(This space for Federal or State Office use)

Approved by _____ Title RL Date _____
Conditions of approval, if any:

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 22 2010
HOBBSOCD

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-062391							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr		6. If Indian, Allottee or Tribe Name							
Other: _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Kachina 5 Fed 4							
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		9. API Well No. 30-025-31690 S2							
3a. Phone No. (include area code) 405-235-3611		10. Field and Pool, or Exploratory South Corbin; Bone Spring							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980' FNL 1980' FEL At top prod. Interval reported below At total Depth		11. Sec, T., R., M., on Block and Survey or Area G Sec 5 T18S R33E							
14. Date Spudded 8/25/1992		15. Date T.D. Reached 9/26/1992							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 4009'							
18. Total Depth: MD 11,500' TVD		19. Plug Back T.D.: MD 11,165' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount
17 1/2"	13 3/8"/H-40	48#		460'		475 sx Class C			No
12 1/4"	8 5/8"/K-55	32#		3105'		1700 sx Lite + C			No
7 7/8"	5 1/2"/N-80	17#		11,500'		1120 sx Class H			No
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth	
2 7/8"	9040'	8706'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A)									
B) Bone Spring			8825'-8877' & 8925'-8960'	2 SPF	174 holes	Open			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8825'-8877' & 8925'-8960'	3242 gal 20# Linear gel, 78,573 gal X-Link gel, 35,315# 30/50 ottawa, 78,723# Super LC								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2010	12/10/2010	24	→	26	26	15			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		11,500'				
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→		11,500'				

*(See instructions and spaces for additional data on reverse side)

KZ

ACCEPTED FOR RECORD
DEC 19 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		8825'-				
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→		8825'-				

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.,

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBAD OFFICE 210 DEC 11 PM 2:53 RECEIVED				Ruslter	1473'
				7 Rivers	3380'
				Queen	4182'
				Penrose	4428'
				Premier	4785'
				Grayburg	4898'
				Sand Andres	5140'
				Delaware	5408'
				Bone Spring	6140'
				1st Bone Spring Sand	7847'
				2nd Bone Spring Carbonate	7922'
				2nd Bone Spring Sand	8576'
				3rd Bone Spring Carbonate	8968'
				3rd Bone Spring Sand	9308'
				Wolfcamp	9424'
				Canyon Shale	11434'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Spence Laird

Title

Regulatory Analyst

spence.laird@dvn.com

Signature

Date

12/9/2010

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.