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UNITED STATES

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DEC 22 2010

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
NM - 26692

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)

432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875' FSL & 2255' FEL, Section 26, T18S, R33E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal "26A" No. 5

9. API Well No.  
30-025-39810

10. Field and Pool or Exploratory Area  
Corbin; Queen, South (Oil) & EK; Delaware

11. Country or Parish, State  
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TD & Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-10-10 - 9-11-10

Drilled a 7 7/8" hole from 1655' - 6000'. TD @ 6000'. RIW w/ 137 jts. of 5-1/2" 15.5# J-55 LT&C casing @ 5969' & 1 Weatherford DV tool @ 3354'. Cemented w/ 1st Stage: 10 bfw, 500 gallons Mud Flush, 10 bfw, 500 sx Starbond H with 0.6% C-12, 0.25% C-45, 3 lbs/sx Gilsonite, 0.25% R-38, and 3% salt (s.w. 13.2 ppg, yield 1.60 ft3/sx). PD at 5:00 pm CDT 8-13-10. Pressured up to 1900 psi, opened DV tool and circulated 100 sx cement to bins. 2nd Stage: 20 bfw, 525 sx Lite "C" with 6% gel, 1/4# celloflake, 0.25% R-38, and 5% salt (s.w. 12.4 ppg, yield 2.10 ft3/sx) plus 200 sx class "C" with 2% Calcium Chloride and 0.25% R-38 (s.w. 14.8 ppg, yield 1.35 ft3/sx). Plug down 1:00 am CDT 8-14-10, differential pressure 750 psi. Did not circulate cement. Dropped bomb and closed DV tool. Ran temperature survey and found TOC @ 966'. WOC time 72 hrs. Centralized casing on bottom joint, joints 2 through 9, joint 13, joint 17, joint 21, and joint 25, one above and one below DV tool. RU pump truck, and tied onto 5-1/2" casing, RU chart recorder and loaded csg w/ 1 bbl of 2% Kcl wtr and pressured csg to 2900 psi for 15" w/ no pressure loss.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 11/19/2010

RECEIVED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 18 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE