

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
DEC 23 2010
HOBBSCOCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 596
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>L</u> : <u>2868'</u> feet from the <u>North</u> line and <u>335'</u> feet from the <u>West</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reactivation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, MI & rack 4100' of 2-7/8" N80 WS, ND WH, NU BOP
2. RIH w/6-1/8" bit & DCs on 2-7/8" WS, press test to 500psig. DO CIBP @3740' & clean out to 3940', circ hole clean, RD
3. RIH w/7"CIBP & 7"pkr & set CIBP @ 3930', test to 300psig
4. RIH w/csg gun and perf Grayburg 3764-3770' (6', 18holes), 3810-3820' (10', 3holes), 3917-3923' (6', 18holes)
5. POOH w/WL, RIH w/7" RBP & 7" treating pkr & set RBP @ 3928, PUH to 3905' & set pkr
6. Acdz w/1000gls 20% NEFE 90/10 double inhibited, flush to bottom perf.
cont'd on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 12/21/10
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 23 2010
Conditions of Approval (if any):

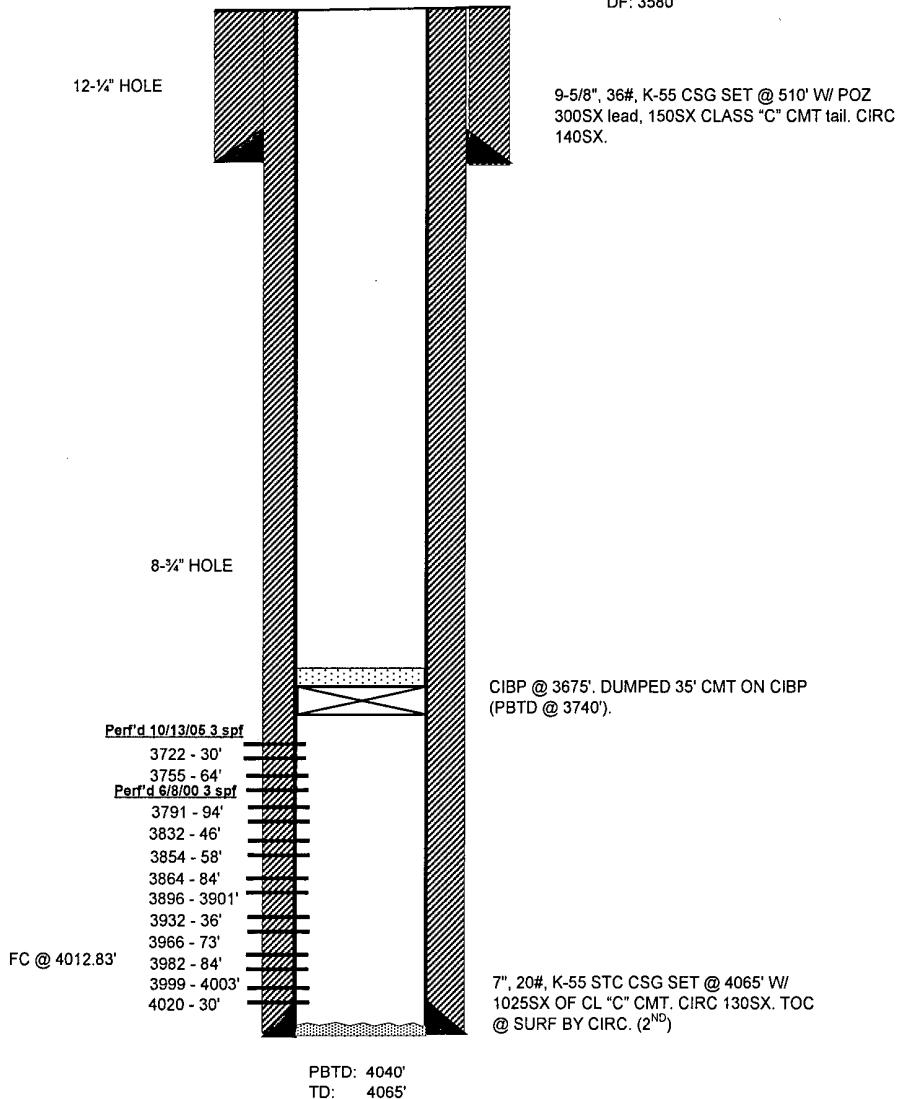
Eunice Monument South Unit #596
C-103 cont'd

7. Release pkr & RIH & retrieve RBP, POOH
8. PU & RIH w/prod tbg, land SN @ 3870', ND BOP, NU WH, RIH w/rods, pump designed for 800bfpd.
9. RWTP, put well in test, RDMO PU.

CURRENT

EUNICE MONUMENT SOUTH UNIT #596

ELEV: GL: 3575'
KB: 3581'
DF: 3580'



Eunice Monument South Unit #596 Proposed Wellbore

ELEV: GL: 3575'
KB: 3581'
DF: 3580'

12-1/4" HOLE

9-5/8", 36#, K-55 CSG SET @ 510' W/ POZ
300SX lead, 150SX CLASS "C" CMT tail. CIRC
140SX.

8-3/4" HOLE

CIBP @ 3675'. DUMPED 35' CMT ON CIBP
(PBSD @ 3740').

Perf'd 10/13/05 3 spf

3722 - 30'

3755 - 64'

Perf'd 6/8/00 3 spf

3791 - 94'

3832 - 46'

3854 - 58'

3864 - 84'

3896 - 3901'

3932 - 36'

3966 - 73'

3982 - 84'

3999 - 4003'

4020 - 30'

PERF: 3764-70' (3 spf)

PERF: 3810-20' (3 spf)

PERF: 3917-23' (3 spf)

PBSD @ 3926' (1700# 20/40 sand + 3 sx cmt)

FC @ 4012.83'

7", 20#, K-55 STC CSG SET @ 4065' W/
1025SX OF CL "C" CMT. CIRC 130SX. TOC
@ SURF BY CIRC. (2ND)

PBSD: 4040'
TD: 4065'

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-34824			2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Eunice Monument South Unit					
					6. Well Number 575					
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reactive well										
8. Name of Operator XT0 Energy Inc.					9. OGRID Number 005380					
10. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701					11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	20S	37E		100	S	1338	W	Lea
BH:										
13. Date Spudded 1/15/00	14. Date T.D. Reached 1/22/00	15. Date Rig Released 2/10/00		16. Date Completed (Ready to Produce) 11/24/10		17. Elevations (DF & RKB, RT, GR, etc.) 3539" GL				
18. Total Measured Depth of Well 3930'		19. Plug Back Measured Depth 3860'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3711' - 3874' Grayburg-San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
Same as Original										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 7/8"	3729'			
26. Perforation record (interval, size, and number) New perfs 3711-3838' (48 holes) 3744-3874' 3814-3838'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3711-3850'		6000gls 20% 90/10 acid 7000# RS,		
								flush w/60bbls FW		
28. PRODUCTION										
Date First Production 11/29/10		Production Method (Flowing, gas lift, pumping - Size and type pump) 75HP, 158stg TD850pmp					Well Status (Prod. or Shut-in) Producing			
Date of Test 11/30/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 13	Water - Bbl. 751	Gas - Oil Ratio 2600/1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 13	Water - Bbl. 751	Oil Gravity - API (Corr.) 33.55				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Patty Uras</u> Printed Name <u>Patty Uras</u> Title <u>Regulatory Analyst</u> Date <u>12/22/10</u> E-mail address <u>patty.urias@xtoenergy.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----.

No. 2, from ----- to -----

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

RECEIVED
DEC 23 2010
HOBBSDC

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		² OGRID Number 005380
		³ Reason for Filing Code/Effective Date Reactivation
⁴ API Number 30-0 25-34824	⁵ Pool Name Eunice Monument; Grayburg-San Andres	⁶ Pool Code 23000
⁷ Property Code 300717	⁸ Property Name Eunice Monument South Unit	⁹ Well Number 575

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	31	20S	37E		100	South	1338	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Energy Partners-Op, L.P. 1602 W. Main Artesia, NM 88210	0
036785	DCP Mainstream, L.P. 5718 Westheimer, Ste. 2000 Houston, TX 77057	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
	11/24/10	3930'	3860'	3711' - 3874'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	510'	250		
8 3/4"	7"	3930'	580		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/28/10	11/28/10	11/30/10	24 Hrs.		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	5	751	13		Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patty Urias</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: PETROLEUM ENGINEER Approval Date: DEC 23 2010
Printed name: Patty Urias Title: Regulatory Analyst E-mail Address: patty.urias@xtoenergy.com	
Date: 12/22/10 Phone: 432-620-4318	