

RECEIVED**DEC 27 2010****HOBBSOCD**OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05195 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name T.D. Pope 35 ✓
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>21</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
10. Pool name or Wildcat Denton; Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/10 - RU. Mix 50 sx Class "H" cmt @ 15.6 ppg, 1.18 yield, displace w/ 56 BFW. POH w/ 20 Std tbg. WOC, tag TOC @ 10, 086', circ hole w/ 260 bbls salt mud. POH, LD to 9,192', mix 25 sx Class "H" cmt @ 15.6 ppg, 1.18 yield, displace w/ 50 bbls salt mud. POH, LD to 8,375', mix 75 sx Class "H" cmt @ 15.6 ppg, 1.18 yield, displace w/ 43 bbls salt mud. POH w/ 25 Std tbg.

12/16/10 - RIH & tag @ 8,039', pump 30 bbls salt mud, mix 25 sx Class "C" cmt @ 14.8 ppg, 1.32 yield, flush w/ 43 bbls salt mud. POH to 5,673', mix 100 sx Class "C" cmt @ 14.8 ppg, 1.32 yield, flush w/ 25 bbls salt mud. POH w/ 52 jts. WOC. RIH & tag @ 4, 520'. POH to 3,166', mix 25 sx of Class "C" cmt @ 14.8 ppg, 1.32 yield, flush w/ 14 bbls salt mud. LD 30 jts.

12/17/10 - End of tbg @ 2,184', mix 25 sx Class "C" cmt @ 14.8 ppg, 1.32 yield, displace w/ 10.5 bbls salt mud. POH, LD to 495', mix 55 sx Class "C" cmt @ 14.8 ppg, 1.32 yield to circ cmt to surface. POH, LD tbg. NDBOP & wash. Load hole w/ 5 sx Class "C" cmt, hole standing full. RDPU. Well is now P&A.

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa HuntTITLE Regulatory AnalystDATE 12/21/2010Type or print name Lisa HuntE-mail address: lhunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature]TITLE State RepDATE 12-27-10

Conditions of Approval (if any):