

RECEIVED

DEC 06 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-23655

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-7643-0000

7. Lease Name or Unit Agreement Name

New Mexico 87 State

8. Well Number 1

9. OGRID Number 151323

10. Pool name or Wildcat

Tres Papalotes (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pride Energy Company

3. Address of Operator

P.O. Box 701950 Tulsa, OK 74170

4. Well Location

Unit Letter K : 2,086 feet from the South line and 1,874 feet from the West line

Section 33 Township 14 South Range 34 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,118 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Re-Complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*CIBP was set at 10,350' on 6/6/08 to isolate perfs below CIBP.

1. MIRU, ND wellhead, NU BOP, TIH w/ bit & scraper to PBTD 10,350' on 10/27/10
2. Circulate & load hole w/ 2% KCL water, TOH w/ bit & scraper on 10/28/10
3. RU wireline, run CBL from 10,350' up to 8,000' on 10/29/10
4. Perforate Wolfcamp at 9,650-654= 4'; 9,699-701=2'; 9,742-744=2'; total of 8', 3 spf, 24 holes, 0.42" hole size on 11/1/10
5. PU & TIH w/ 3 1/2" tubing frac string, set packer @ 9,550' pressure up on annulus to 500 # psi; install frac valve.
6. Frac down 3 1/2" frac string, rig up manifold & flow back frac on 11/2/10
7. Release packer, TOH w/ 3 1/2" frac string.
8. TIH w/ 2 7/8" tubing w/ mud anchor, SN & TAC. End of tbg 8,096' on 11/3/10
9. RIH w/ downhole pump & rods on 11/4/10
10. Set pumping unit & began pumping on 11/18/10.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John W. Pride

TITLE: Pres. of Pride Oil & Gas Co., Gen. Partner of Pride Energy Company

DATE 11/18/10

Type or print name: John W. Pride

E-mail address: Johnp@pride-energy.com

PHONE: (918) 524-9200

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 27 2010

Conditions of Approval (if any):

8A Tres Papalotes Upper Penn

jp4675.kh