

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23865
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ <i>Inj</i>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Ranger 40 Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110		7. Lease Name or Unit Agreement Name Langlie Jal Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>13</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3243' GR		9. OGRID Number <u>261166</u>
		10. Pool name or Wildcat Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: *MIT & TA* ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-02-2010 Overdue for 5-year MIT test. Tested well for 5-year MIT as scheduled with the Hobbs OCD district office 11-08-2010. Initially successfully tested 11-22-2010 – initial pressure 320 psi, final 315 PSI. Conferred with Hobbs, subsequently retested 12-02-2010 to attempt to achieve temporarily abandon status. Successfully retested 12-02-2010 – initial pressure 540 psi, 30 minute final pressure 520 psi.

Request move to TA status from inactive. Charts attached.

This Approval of Temporary
Abandonment Expires 12-2-2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

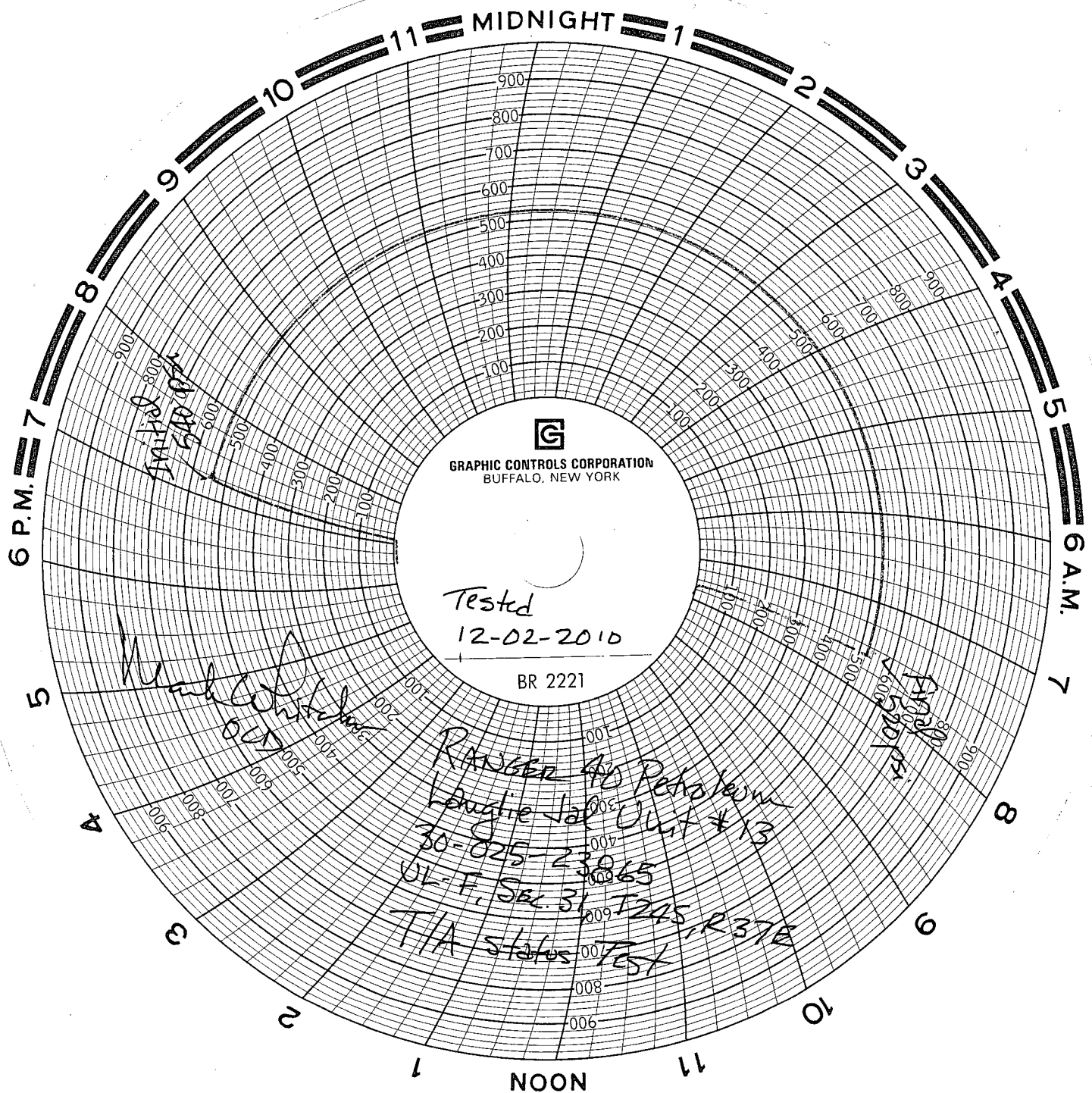
SIGNATURE *Stan Venable* TITLE operations engineer DATE 12-21-10

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: *Stan Venable* TITLE DISTRICT 1 SUPERVISOR DATE DEC 28 2010

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Tested
12-02-2010

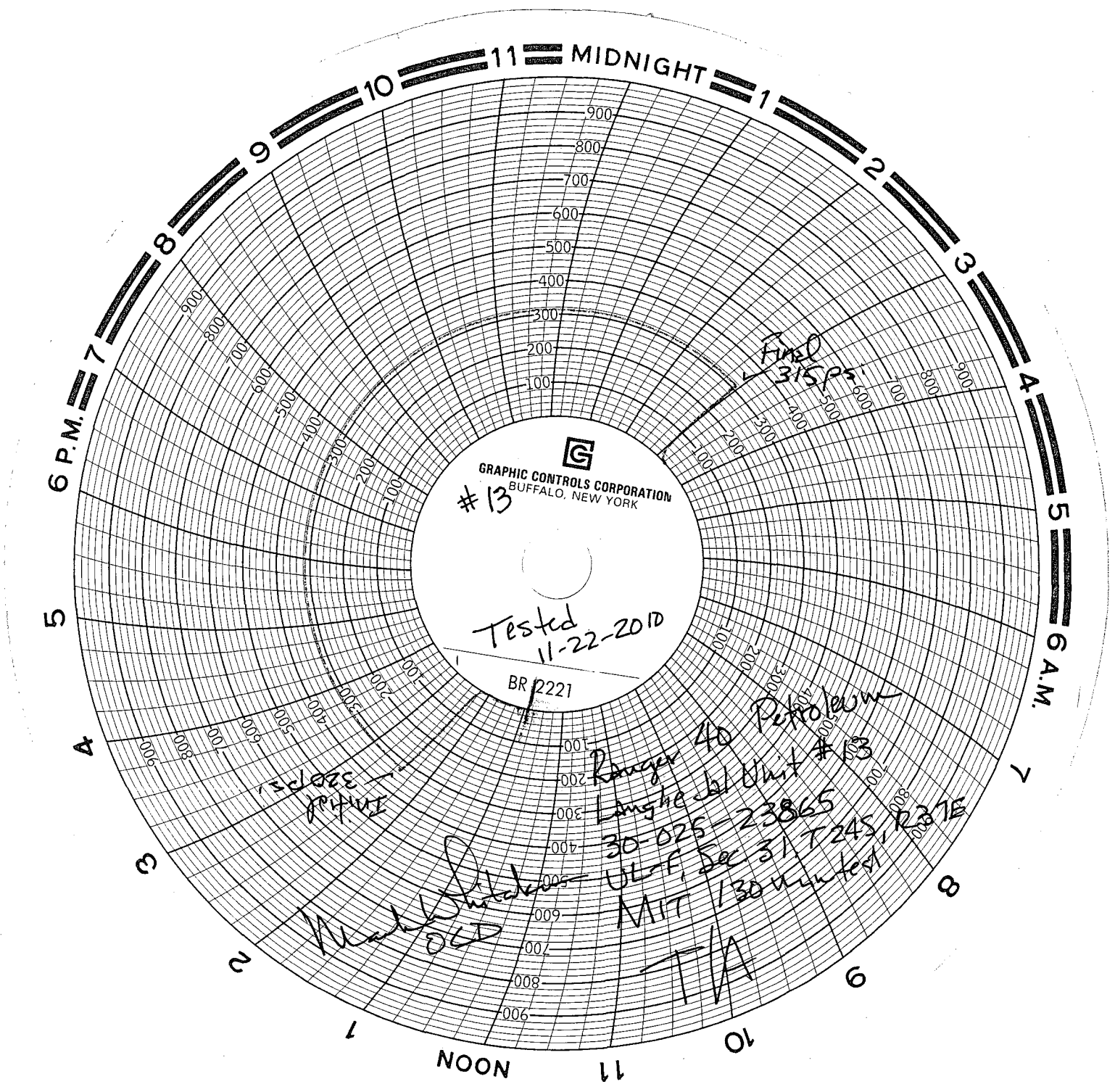
BR 2221

Initial
500 000

Initial
500 000

Handwritten signature
000

RANGER 40 Petroleum
Langlie Jap Unit #13
30-025-23065
UL-F, Sec 31, T24S, R37E
T/A status Test




GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

#13

Tested
11-22-2010

BR 2221

Final
315 ps

320 ps
Initial

Petroleum
Ranger 40
Langhe bl Unit #13
30-025-23865
UL-F, Sec 31, T24S, R37E
MIT 130 minutes

Mark Shuteau
OCD

T/A

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: #13 WW API: 30-025-23865 FIELD: LANGLEI MATTIX QUEEN LOCATION: 1980' FNL 1980' FWL S-31, T-24-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS ANHY 1075' T/SALT 1295' B/SALT 2707' YTS 2860' 7 RVRS 3080' QN 3255'	PERFORATIONS TOP BTM 3280' 3567'	CASING SIZE WT GRD CSA 8 5/8" 24# J-55 820' 4 1/2" 10.5# J-55 3600' TUBING Packer @ 3242' 2 3/8" TBG.	SPUD DATE: 9/25/1971 COMP DATE: 4/10/1972
				ELEVATIONS KB: GL: DF:
				UPDATED: 4/15/2009 BY: MKK

SURFACE CASING

SIZE:	8 5/8"
WT/GRD:	24# J-55
CSA:	820'
SX:	475
CIRC:	Y
TOC:	SURF
HOLE SIZE:	12 1/4"

PRODUCTION CASING

SIZE:	4 1/2"
WT/GRD:	10.5# J-55
CSA:	3600'
SX:	1222
CIRC:	N
TOC:	1590'
HOLE SIZE:	7 7/8"

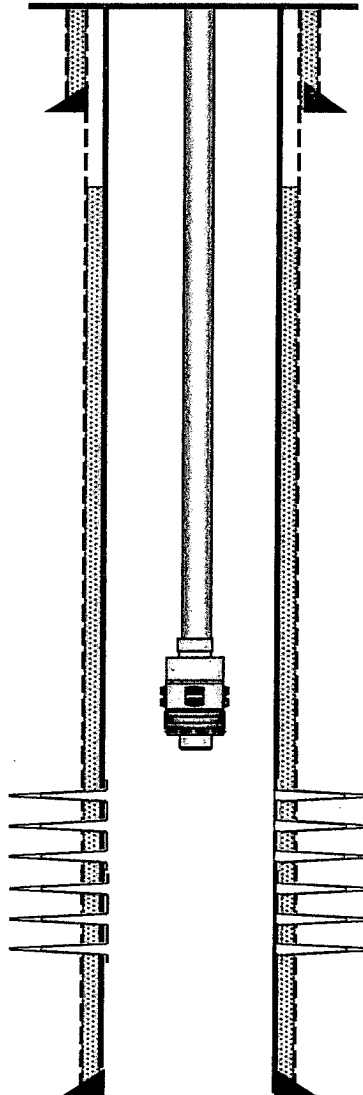
LINER

SIZE:	
WT/GRD:	
CSA:	
SX:	
CIRC:	
TOC:	
HOLE SIZE:	

TUBING INSTALLATION 4/72

Packer @ 3242'
2 3/8" TBG.

ROD INSTALLATION



820' 8 5/8" 24# J-55 CSG

1590' TOP CEMENT 4 1/2" CSG

PERF: 3280'-86', 3315'-22', 3343'-46', 3363'-67',
3449',68',3512',20',30',43',67'(ttd 30)(3/72)

A: 500 gals MB acid.(3/72)

3600' 4 1/2" 10.5# J-55 CSG

PBTD:
TD: 3600'