

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

DEC 27 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-23869

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Jal Unit

8. Well Number 71

9. OGRID Number 261166

10. Pool name or Wildcat

Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ Inj

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter D : 660 feet from the north line and 510 feet from the west lineSection 8 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3179' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: MIT & TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-02-2010 Overdue for 5-year MIT test. Tested well for 5-year MIT as scheduled with the Hobbs OCD district office 11-08-2010. Initially successfully tested 11-22-2010 – initial pressure 340 psi, final 320 PSI. Conferred with Hobbs, subsequently retested 12-02-2010 to attempt to achieve temporarily abandon status. Successfully retested 12-02-2010 – initial pressure 545 psi, 30 minute final pressure 495 psi.

Request move to TA status from inactive. Charts attached.

This Approval of Temporary Abandonment Expires 12-2-2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineerDATE 12-21-10Type or print name Stan VenableE-mail address: svenable@t3mid.comPHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

DEC 28 2010

Conditions of Approval (if any)

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Tested
11-22-2010

BR 2221

134 71

4000
3000
2000
1000

4000
3000
2000
1000

Ranger 40
Langley JAL Unit
30-025-23869
UH-D, Sec 8, T255, R37A
MTC - 30 min test
TIA

Wank
OCC

NOON

6 P.M.

2

3

4

5

8

9

10

11

7

6 A.M.

5

4

3

2

1

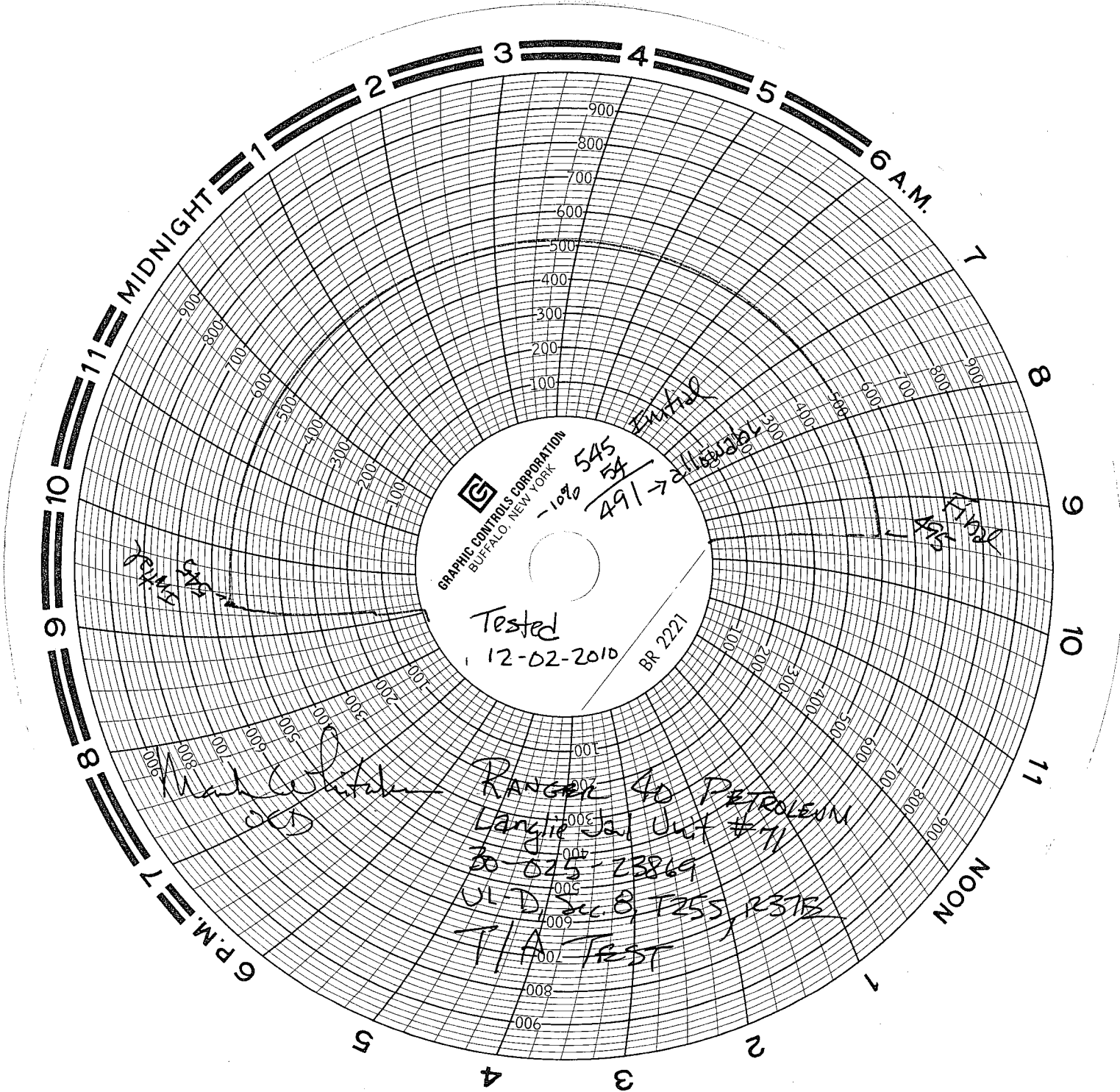
MIDNIGHT

01

6

8

7



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Tested
12-02-2010

BR 2221

Initial
545

Final
491

Mark White
005

RANGER 40 PETROLEUM
Langhite Jai Unit #71
30-025-23869
UL D/Sec. 8, T255, R37B
T/A TEST

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL #71 WIW API: 30-025-23869 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 660' FNL 510' FWL S-8, T-25-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVIORS ANDY 1063' T/SALT 1445' B/SALT 2726' YTS 2888' 7 RVRS 3125' QN 3290'	PERFORATIONS TOP BTM	CASING				SPUD DATE: 10/9/1971
			SIZE	WT	GRD	CSA	COMP DATE: 4/17/1972
			8 5/8"	20#		824'	ELEVATIONS KB: GL: DF:
4 1/2"	9.5/10.5#	J-55	3600'				
			TUBING				UPDATED: 3/30/2009
			4 1/2" AD-1 PKR @ 3240'				BY: MKK
			2 3/8" TBG				

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: 20#
 CSA: 824'
 SX: 500
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

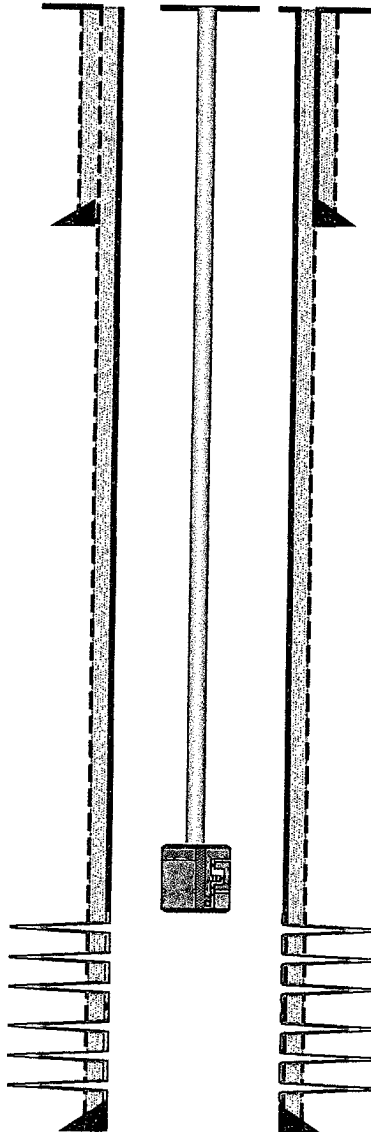
SIZE: 4 1/2"
 WT/GRD: 9.5/10.5# J-55
 CSA: 3600'
 SX: 1125
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 7 7/8"

LINER

SIZE: _____
 WT/GRD: _____
 CSA: _____
 SX: _____
 CIRC: _____
 TOC: _____
 HOLE SIZE: _____

TUBING INSTALLATION 7/03

4 1/2" AD-1 PKR @ 3240'
 2 3/8" TBG



824' 8 5/8" 20# CSG

PERF: 3305'-10', 3336'-39', 3343', 3398', 3464'-69',
 3486', 3505'-08', 3523'-32', 3548'(tftl 35)(3/72)

A: 500 gals MB acid. (3/772) A: 5,000 gals 28% HCL +
 5,000 gals H2O containing 2 gal/1000 gal D-4 concentrated
 oil stripper + 1400# rock salt.(11/77) A: 1250 gals 15%
 HCL.(3/73) F:16,000 gals + 20,000# 20/40 sand.(3/73)

3600' 4 1/2" 9.5/10.5# CSG

PBTD:
 TD: 3600'