Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR-HOBBSRECEIVED

BUREAU OF LAND MANAGEMENT

FORM APPROVED 10

OMB N	o. 1004-01	13
Expires:	July 31, 2	0

OCT 2 1 Z NNM 90161

Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter-10885	6. If Indian, Allottee or Tri	be Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreemen	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Vother Injection Well			8. Well Name and No. West Blinebry Drinkard Unit #38		
2. Name of Operator Apache Corporation		9 API Well No. 30-025-09906	9 API Well No. 30-025-09906		
3a. Address 3b. Phone No. (include area code) 6120 S Yale Ave, Suite 1500 918-491-4864			1	10. Field and Pool or Exploratory Area Eunice; Bli-Tu-Dr, N (22900)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660 FSL & 1980 FEL UL O, Sec 9, T21S, R 37E			11. Country or Parish, Stat Lea County, New Mexic	11. Country or Parish, State Lea County, New Mexico	
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPORT OR OTHER I	DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION		
Notice of Intent	Acidize Deep Alter Casing Fracti		roduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New	Construction R	ecomplete	Other	
			emporanly Abandon		
Final Abandonment Notice	✓ Convert to Injection Plug	Back W	ater Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and z Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be file testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection.) This well was converted to injection via the following procedure: 1/16/09 MIRU. POOH w/ pump and rods. Tagged PBTD @ 6734'. 1/21/09 Set packer @ 6460'. Acid Drinkard w/ 4000 gals HCl. Set RBP @ 6090' and packer @ 5541'. Acid Blinebry w/ 3000 gals HCl. 1/26/09 RIH w/ injection packer to 5550'. 1/29/09 Ran successful MIT. 3/04/09. Ran successful MIT. Witnessed by OCD. See attached chart. 3/23/09 Started injection in the Blinebry/Drinkard. DCT 2 1 2010 HOBBSUCD				orm 3160-4 must be filed once inpleted and the operator has	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)	<u> </u>			
S Mackay		Title Eng Tech			
Signature A Ma	ckay	Date 04/30/2009			
THIS SPACE FOR FEDERAL OR STATE PRICEPUSED FOR RECORD					
Approved by	A MILL	Title	Date Date	OCT 2 2 2010	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	Approval of this notice does not warrant or cutle to those rights in the subject lease which we thereon	certify	0CT 1'8 2010 /\$/ Dustin Wink		

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

10/02/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull BUREAU OF LAND WANTERNEY the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE R- 12981 - A

order

