

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		<div style="position: relative; height: 40px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; text-align: center; line-height: 1;"> RECEIVED NOV 30 2010 HOBBSDO </div> </div>				1. WELL API NO. <div style="text-align: right;">30-025-39855</div>				
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 38266								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HENRY 24				
						6. Well Number: 1				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CML EXPLORATION, LLC						9. OGRID 256512				
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550						11. Pool name or Wildcat PEARL; QUEEN				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	24	19S	35E		1980	NORTH	1980	EAST	LEA
BH:										
13. Date Spudded 08/29/2010	14. Date T.D. Reached 09/06/2010	15. Date Rig Released 09/07/2010		16. Date Completed (Ready to Produce) 11/24/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3710' GR				
18. Total Measured Depth of Well 5200'		19. Plug Back Measured Depth 4930'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run DSN/SD/GR/DLL/BSAT				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4868' - 4888' QUEEN										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1800'		12-1/4"		890 SX		0
5-1/2"		17#		5200'		7-7/8"		750 SX		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8"	4784'									
26. Perforation record (interval, size, and number) 4868 - 4888' 0.31" 22 HOLES 4948 - 4956' 0.31" 16 HOLES 4988 - 4992' 0.31" 8 HOLES 5049 - 5056' 0.31" 14 HOLES										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4868 - 4888' 1500 GALS 10% HCL, 28,500 GALS GEL 50K lbs 20/40 SAND										
28. PRODUCTION										
Date First Production 11/24/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 1-3/4" ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 11/26/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 6	Water - Bbl. 167	Gas - Oil Ratio 109			
Flow Tubing Press. 100	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 6	Water - Bbl. 167	Oil Gravity - API - (Corr.) 34°				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED								30. Test Witnessed By		
31. List Attachments DEVIATION REPORT, LOGS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Nolan von Roeder		Engineer		11/29/2010				
E-mail Address										
vonroedern@cmlexp.com										
PETROLEUM ENGINEER JAN 03 2011										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1744'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3348'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3690'	T. Devonian	T. Cliff House
T. Queen	4470'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....3480'.....to.....3500'.....
No. 2, from.....3538'.....to.....3570'.....

No. 3, from.....3609'.....to.....3750'.....
No. 4, from.....4868'.....to.....4888'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology