

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

DEC 29 2010

HOBBSOCD

5. Lease Serial No.

LC-031740-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

## 3b. Phone No. (include area code)

432-620-4318

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL &amp; 1135' FWL, Sec 8, T21S, R36E, Unit D

## 8. Well Name and No.

Eunice Monument 650

South Unit

## 9. API Well No.

30-025-33800

## 10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg-  
San Andres

## 11. County or Parish, State

Lea NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Plug Back

perf Grayburg;

acid stimulation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRU PU, POOH w/rods, pump & tbq, MI & rack 4000' 2-7/8" N-80 WS & 4-3/4" bit & scraper to 3840'
- RIH w/CIBP and set CIBP @ 3825'
- RIH w/3-1/8" csg gun & perf Grayburg zone 3765-67' (2' 8holes), 3775-82' (7' 28holes), 3785-88' (3' 12holes).
- PU & RIH w/5-1/2" treating pkr on 2-7/8"WS, set pkr @3675, acdz w/3000gls 20% 90/10acid/xylene w/ 1.3 SG ballsealers, RDMO & SI well for 1hr
- Squeeze perfs w/scale inhibitor, RD & SI 48 hrs
- Release pkr & POOH & LD WS.
- RIH w/inspected 2-7/8", 6.5#, J-55, EUE, 8rd prod tbq, land SN @ 3780', ND BOP, NU WH. RIH w/ rods, pump, put well in test. RDMO PU

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patty Urias

Title

Regulatory Analyst

Date 8/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

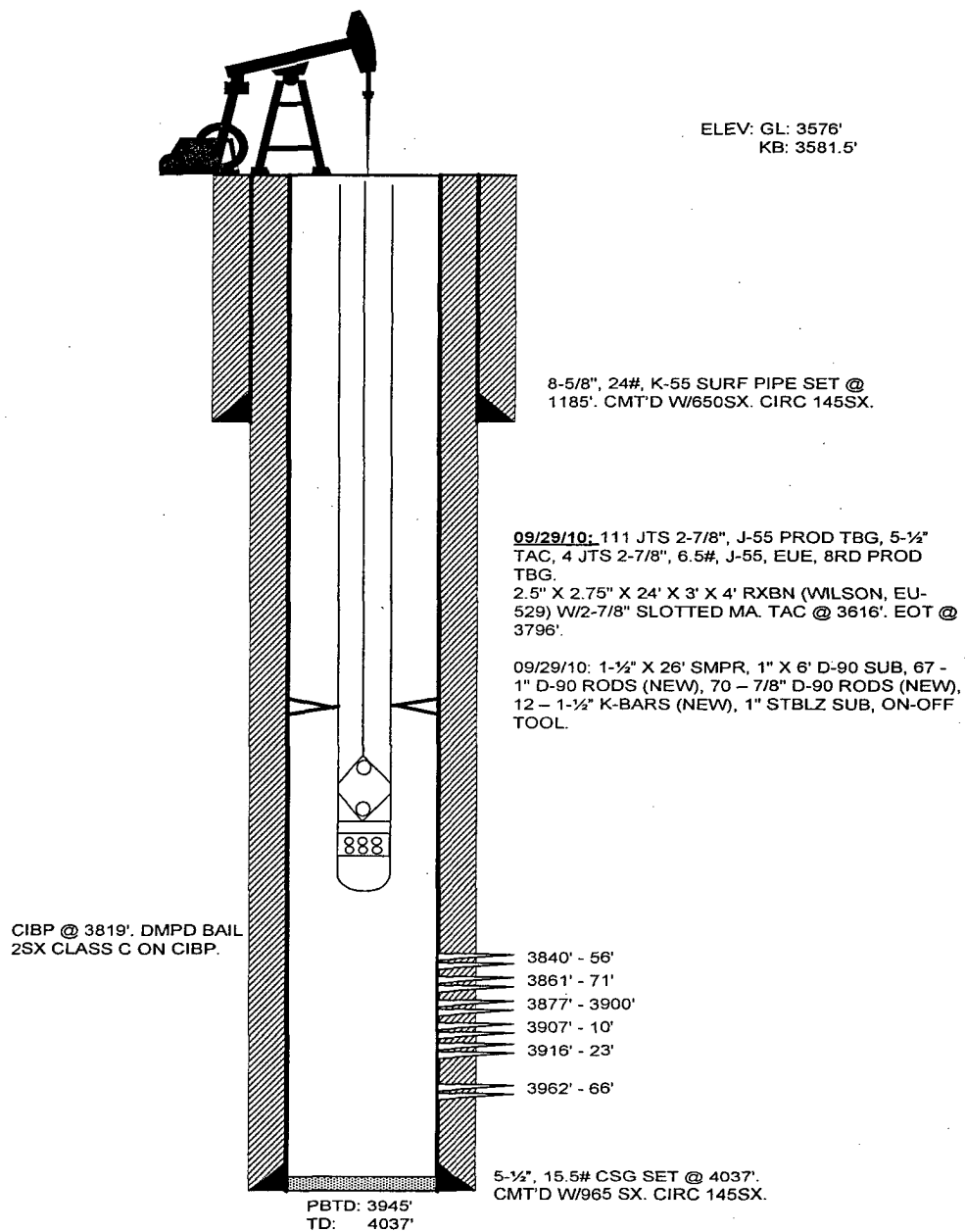
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 22 2010

Is/ Dustin Winkler

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# EUNICE MONUMENT SOUTH UNIT #650

XTO Energy Inc.  
NMLC-33800: Eunice Monument South Unit #650  
API: 30-025-33800  
Lea County, New Mexico

RE: Recomplete – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Prior to perforating the Grayburg zone, the following must be accomplished:

1. Bail 35' of cement on top of CIBP at 3825'

Submit subsequent report with well test once work is completed.

DHW 122210