#### District I

State of New Mexico

Form C-101 May 27, 2004

District IV

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

State of New Mexico

Minerals and Natural Resources

District III 1000 Rio Brazos Road, Aztec, NM 87000 1 5 2010 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

District IV 1220 S. St. Ft	rancis Dr., S	Santa Fe, N	40BBSC	CD	Santa		M 875				⊔ Al	MENDED REPORT	
APPLICATIONFOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
ConocoPh 3300 N "A	mpany lø 6 Mid	033		3 API Number			24						
3 Prope	.5. 0, 11114	5 Property	Name	30-025-39997					77 all No.				
l	117	ス	East Va	cuum GE	SSA Unit 323						508		
V	7 1		ProposedPool 1	/					10 P	roposed	Pool 2		
Vacuum; Grayburg-San Andres (62180)  7 Surface Location													
UL or lot no.				om the North/South line		Feet from the	Ea	ast/Westline	County				
G	33	17-S	35-E		2435		North 2		2224 Ea		st	Lea	
	<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot	Idn Feet fr	rom the	om the North/South line		Feet from the	Ea	ast/Westline	County	
L	1	<u> </u>	J	A	ditional W	ell Info	ormati	on	<u> </u>	l			
	Type Code		12 Well Type C			e/Rotary			<sup>14</sup> Lease Type Code			und Level Elevation	
New Well	fultiple	Oil	17 Proposed De	pth	18 For	rmation		State	19 Contractor		3943' 20 Spud Date		
No		490			Grayburg-Sa						01/0	1/2011	
Depth to Grou	ındwater	250'		Distance	cefrom nearestfres	sh water v	well		Distance f	rom nea	restsurfacewa	ater	
	: Synthetic		nilsthick Clay [	☐ Pit Vol	lume:bbls			ngMetho					
Close	d-Loop Sys	tem 🛚					Fresh	Water X	Brine X Diese	l/Ol-bas	sed Gas/	Air 🔲	
		1		Propo	sed Casing a	and Ce	ment	Progra	ım				
Hole S	Size		sing Size		g weight/foot		Setting Depth Sacks of Cement Estimated TOC					Estimated TOC	
12.25"		8.625"		24		1560 ' 4900"		650		1	NFACE		
7.875"		5.5"	· ·	17		4900	•	9	70	<u>o</u>	150	IRTACE	
					<u> </u>			<u> </u>					
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Describe the blowout prevention program, if any. Use additional sheets if necessary.													
	Perm	it Expir	es 2 Years	From .	Approval								
	Permit Expires 2 Years From Approval  Date Unless Drilling Underway												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best OH CONSEDVATION DIVISION.													
of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines $\square$ , a general permit $\square$ , or an (attached) alternative OCD-approved plan $\square$ .						Approved by:							
					Title: PETPOLEUM ENGRWEER								
Printed name: Brian D Maiorino						Title:			0 3 2011				
Title: Regulatory Specialist Approval Date:  E-mail Address: brian.d.maiorino@conocophillips.com						JAN	U 3 ZUII	Expira	tion Date:				
E-mail Addre	ss: brian.d	.maiorino	@conocophil	lips.com				-					
Date: 11/30/2010 Phone: (432)688-6913						Conditions of Approval Attached							

#### East Vac 6 B 5A UNIT 3333 W # 508

#### 15. Proposed Depth = 4,900' MD RKB

19. Proposed Casing and Cement Program								
	Hole Size   Casing OD   Casing Wt   Setting Depth   Estimated TOC							
Туре	(inches)	(inches)	(lb/ft)	(feet)	Sacks-of Cement	(feet)		
Surface	12.25	8.625	24	1560	650	0		
Prod	7.875	5.5	17	4890	700	0		

Casing and Cement Program: Additional Comments	
Fresh Water and Fresh Water Mud will be used for drilling the surface hole.	į
Brine and Brine Based Mud will be used for drilling the production hole.	

Proposed Blowout Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	2000	1000					
Blind Ram	2000	2000					
Pipe Ram	2000	2000					

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DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT DI 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION 1220 South St. Frances Dr RECEIVED Santa Fe, NM 87505

DEC 15 2010

☐ AMENDED REPORT

Revised October 12, 2005

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

Form C-102

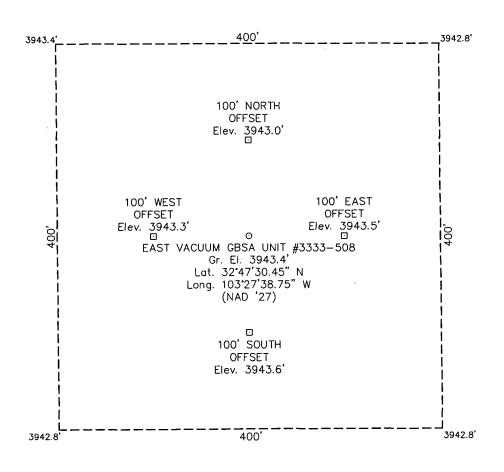
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number	200:	Pool Code					Pool Name				
30-02	197 62180 VACuum: Grasy						1.6-ag SAN-ANCRES					
Property Code			· · · · · · · · · · · · · · · · · · ·	EAS	1	Well Number 3333W-508						
31172 ogrid No.			110 P. P. P.			Elevation						
21817			(		3943'							
Z1817 CONOCOPHILLIPS 3943' Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County		
G	33	17-S	35-E			35	NORTH	2224	EAST	LEA		
			L	Hole Io	J		rent From Sur			<u> </u>		
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County		
		· · · · · · · · · · · · · · · · · · ·	10t I		1000 11012		,					
Dedicated Acres	Joint of	r Infill Co	nsolidation (	Code Or	der No.					L		
NO ALLOWAL	DIE WIII	DE ACCI	CMED TO	THIS CO	MDI FTIO	N UNT	IL ALL INTERES'	re have peen	CONSOLIDATE	D OP A		
NO ALLOWAL	DLE WILL						PROVED BY THE		CONSOLIDATE	D ON A		
								7				
				İ				1 1	OR CERTIFICA			
	)					- 1			ormation contained herein is tru nd belief, and that this organiza			
			working interest or unleased mineral inderestra the land include bottom hole location or has a right to drill this well at this loce									
						1		a contract with an owner	of such a mineral or working or a compulsory pooling order he	interest, or to a		
								the division.	or a compusory pooling trace he	retojore emered by		
				5,-								
				2435				J 7. ∧		2/1		
					, , , ,			1) - h	11/ Pata	30/10		
				<b>\</b>		1		Signature	Λ ./.· bate			
] .				<b>-</b>				Printed Name	NY 10 WHO			
}						1			ļ			
ļ			394	3.4'	3942.8	7						
					<u> </u>		224'					
			_	<u> </u>	<u> </u>			_ ] ]	OR CERTIFICA	j		
		394	42.8' I	3942.8'			1	that the well locati s plotted from field				
								actual surveys	made by me or	under my		
					Coordina 768,146.			11 ·	that the same is best of my belief			
					652,870.6							
									рек <sup>и</sup> 29 <sup>%</sup> 2010	William I		
						ļ				W May		
								Date of Survey	14	KHY =		
								Signature & Se	al of Professional	\ • F		
}	1			Į				II ( IA	(12185	/ ! [		
NOTE:									ريند)			
								W.O. Nu	im, 2010-13;	14500		
Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North								11	Puntrania	16/2/2		
American Datum of 1927. Distances shown hereon are								Certificate No	масой моромаце	12185		
mean horizontal surface values.												

SECTION 33, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M. LEA COUNTY



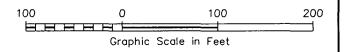




FROM THE INTERSECTION OF STATE HIGHWAY 8 AND COUNTY ROAD 50 IN BUCKEYE, NEW MEXICO GO EAST ON SAID COUNTY ROAD 50 1.7 MILES TO A LEASE ROAD ON SOUTH (RIGHT) SIDE OF ROAD, THEN GO SOUTH 150 FEET THEN TURN SOUTHEAST (LEFT) FOR 0.6 MILE TO A FORM IN THE ROAD. TAKE SOUTHEAST (RIGHT) FORK AND GO SOUTHEAST 0.2 MILE TO THE CONOCOPHILLIPS, EAST VACUUM GBSA UNIT #3333W-002 WELL PAD. THEN GO SOUTH 0.1 MILE TO A LEASE ROAD ON EAST (LEFT) SIDE. THEN GO EAST 0.1 MILE TO THE CONOCOPHILLIPS EAST VACCUUM GBSA UNIT #3333-008 WELL PAD BEING APPROXIMATELY 440 FEET SOUTHWEST OF THE PROPOSED LOCATION.



110 W. LOUISIANA, STE. 110 MIDLAND TEXAS, 79701 (432) 687-0865 - (432) 687-0868 FAX



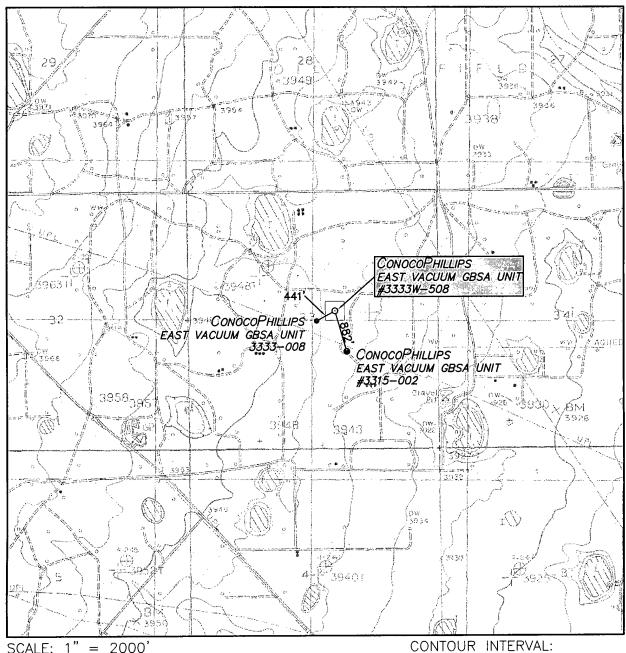
# ConocoPhillips

#### EAST VACUUM GBSA UNIT #3333W-508

Located 2435' FNL & 2224' FEL, Section 33 Township 17 South, Range 35 East, N.M.P.M. Lea County, New Mexico

Drawn By: KHY	Date: November 4, 2010					
Scale: 1" = 100'	Field Book: 376 / 65 - 68					
Revision Date:	Quadrangle: Lovington SW					
W.O. No: 2010-1314	Dwg. No.: L-2010-1314-A					

### LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

LOVINGTON SW - 5'

SEC. 33 TWP. 17-S RGE. 35-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2435' FNL & 2224' FEL

ELEVATION 3943'

OPERATOR <u>CONOCOPHILLIPS</u>

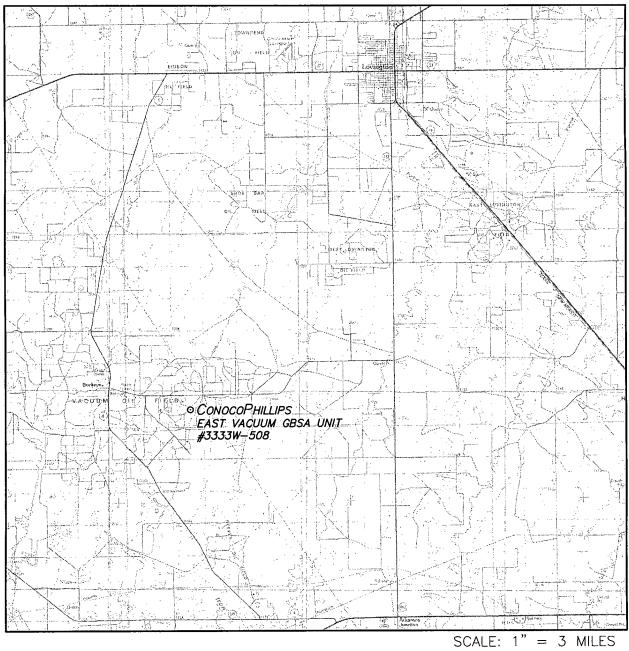
LEASE \_\_EAST VACUUM GBSA UNIT

U.S.G.S. TOPOGRAPHIC MAP LOVINGTON SW, N.M.





# VICINITY MAP



= 3 MILES

SEC. 33 TW	P. <u>17-S</u> RGE. <u>35-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION 2	435' FNL & 2224' FEL
ELEVATION	3943'
OPERATOR -	ConocoPhillips
LEASE EAST	VACUUM GBSA UNIT



