Submit 1 Copy To Appropriate Distri	ict State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 8824	&ECEIVED	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88	OIL CONSERVATION DIVIS	30-025-06623 5. Indicate Type of Lease
TN:-4-2-4 TYY	CLU 7 U 7111111220 Courth St Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 874	410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	AOBBSOCD Santa Fe, NM 87505	BO-1732
87505	THE PERSON OF WELL C	7 Lance Name on Unit Agreement Name
SUNDRY I	NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name TO A West Blinebry Drinkard Unit
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Dimenty Dimkard Ont
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other Injection Well	057
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator	100 T. L. OT 7412C 4004	10. Pool name or Wildcat Eunice; Bli-Tu-Dri, N (22900)
	00, Tulsa, OK 74136-4224	Eunice, Bir-Tu-Dii, N (22900)
4. Well Location	co a a a a a a a a a a a a a a a a a a a	
Unit LetterA		ne and660feet from theEastline
Section 16	Township 21S Range	37E NMPM County Lea
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
10 01	and American Supplies to Traditional Makessa	fNation December Other Detail
12. Ch	eck Appropriate Box to Indicate Nature of	of Notice, Report of Other Data
NOTICE O	F INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORL		DIAL WORK
TEMPORARILY ABANDON	•	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		G/CEMENT JOB
DOWNHOLE COMMINGLE		
	_	
	☐ OTHE	R: Convert to Injection X
OTHER:		
13. Describe proposed or o	completed operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
13. Describe proposed or of starting any propose	completed operations. (Clearly state all pertinent ed work). SEE RULE 19.15.7.14 NMAC. For M	
13. Describe proposed or of starting any propose completion or recompletion.	completed operations. (Clearly state all pertinent ed work). SEE RULE 19.15.7.14 NMAC. For Maletion.	details, and give pertinent dates, including estimated date fultiple Completions: Attach wellbore diagram of proposed
13. Describe proposed or of starting any propose completion or recomple 11/12 – 11/19/08 MIRU. POO	completed operations. (Clearly state all pertinent ed work). SEE RULE 19.15.7.14 NMAC. For Meletion. OH production equipment, Tag cmt @ 6320'. Set on the control of the c	details, and give pertinent dates, including estimated date
of starting any propose completion or recomple 11/12 – 11/19/08 MIRU. POO w/ 250 sx cmt. Tag c	completed operations. (Clearly state all pertinent ed work). SEE RULE 19.15.7.14 NMAC. For Maletion.	details, and give pertinent dates, including estimated date dultiple Completions: Attach wellbore diagram of proposed CR @ 6138' and squeeze Tubb perfs fr/ 6185' – 6290'
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