Submit 3 Copies To Appropriate District LIVED State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88249 20 2010	WELL API NO. June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	30-025-06625
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	BO-1557
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	West Blinebry Drinkard Unit
1. Type of Well: ☐ Oil Well ☐ Gas Well ☑ Other: Injection Well	8. Well Number 058
2. Name of Operator Apache Corporation	9. OGRID Number 00873
3. Address of Operator	10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224	Eunice; Blí-Tu-Dri, N (22900)
4. Well Location	
Unit Letter E: 1980 feet from the North line and 660	feet from the West line
Section 16 Township 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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and the second s	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORLD TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE	
OTHER: OTHER: Convert to	Injection
OTHER: OTHER: Convert to  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/16 - 12/18/08 MIRU. DO cmt and CIBP @ 3465'. DO cmt and CIBP @ 3649'. CO to PBTD @ 6190'.	
12/19 - 01/13/09 Set CIBP @ 4025' and CR @ 3671'. Squeeze Grayburg perfs fr/ 3721' - 3774' w/ 400 sx cmt.	
DO cmt and CR. Test Grayburg perfs, held. Test csg, bled off. Isolated csg leak fr/ 3779' - 3856'. Pumped 25 sx cmt plug and DO. Test csg, bled off. Isolated csg leak fr/ 3767' - 3845'.	
Pumped 40 sx cmt plug and DO. Test csg, bled oil: isolated csg leak ii/ 3/07 = 3845.  Pumped 40 sx cmt plug and DO. DO CIBP @ 4025'. Tag fill @ 6190'.	
01/14 - 01/16/09 DO scale, fill, cmt, and CIBP @ 6415'. CO to PBTD @ 6630'.	
01/19/09 Set pkr @ 6381' and acid Drinkard fr/ 6476' - 6600' w/ 4000 gals HCl. 01/20 - 01/22/09 Re-perf,Blinebry @ 5822-42, 59-63, 72-86, 5908-13, 20-30, 42-50, 60-70, 78-82, 88-92, 5998-6002,	
6008-16' 2 SPF, Set RRP @ 6071' and akr @ 5721'. Acid Blinehry fr/ 5822'. 6016' w/ 4800 gale HCL DOOH akr & DRP	
01/26 - 01/29/09 Set injection packer @ 5789'. RIH w/ 2-3/8" injection tubing to 5782'. 01/30/09 Run MIT and shut well in pending installation of injection lines.	OGRID NO. 873
03/04/09 Run MIT for OCD. See attached chart.	77 NO. 37346
03/16/09 Hook up wellhead and begin injection in the Blinebry/Drinkard.	~~ C ~ S
Spud Date: Rig Release Date: EFF. DA	10/00/00
API NO.	30.025-06625
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE of Meekay TITLE Eng Tech	DATE_05/01/2009
Type or print name S Mackay E-mail address: sophie.mackay@apachecorp.com PHONE: 918-491-4864	
For State Use Only	
APPROVED BY: TITLE DTAFF MOR DATE 1-3-11	
Conditions of Approval (if any):	
APPROVED BY: DATE 1-3-11  Conditions of Approval (if any):  10/02/08 R-12981-A Injorder	

