C.L. T. Ammed	ata Diata	at Office			-	G					T				Ö 105	
Submit To Appropriate District Office Two Copies District I State of New Mexico Energy, Minerals and Natural Resources									20				· F	orm C-105 July 17, 2008		
1625 N. French Dr., Hobbs, NM 88240									28	1. WELL API NO. 30-025-06625						
District II 1301 W. Grand Avenue, Artesia, NM SET 2 3 2010 Oil Conservation Division										2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NIVI 8/303											3. State Oil & Gas Lease No. BO-1557					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Lease Name or Unit Agreement Name					
											West Blinebry Drinkard Unit 6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										058						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injection)						
8. Name of Operat	tor Apa	ache Corp	oration								9. OGRID 873					
10. Address of Op	erator 6	120 S Ya	ا میم د	Suita 1	500						11. Pool name or Wildcat					
		ulsa, OK			500						Eunice; Bli-Tu-Dri, North (22900)					
12.Location	Unit Lt:	Section	on	Township Range		Lot	Lot		m the	N/S Line	Feet from the		E/W Line	County		
Surface:	Е		16	21	S	37E	·		198	80	North 660			West	Lea	
BH:	1			1222		<u>L</u>		. ,					1		NE J DVD	
13. Date Spudded 07/19/1947	09/09/1947 09/09/1947 03/16/2009					9	ed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3469' GR and Survey Made? 21. Type Electric and Other Logs Run									
18. Total Measure 6660'	d Depth	of Well		19. P.	-	k Measured Dep	oth		No Was Di	rections	al Survey Made?	21.	Typ	e Electric and	Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name																
23.					CAS	ING REC	ORI) (R	eport all	strin	gs set in we	ell)				
CASING SIZ	E	WEIG	HT LB./F			DEPTH SET			HOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
NC_													\dashv			
							+						-+			
									· •				T			
N.													\perp			
SIZE	TOP		LIN BOTTOM		ER RECORD SACKS CEMENT		SCREEN		25 SI		UBING R			KER SET		
SIZE	E TOP BOTT		1 OW	W SACKS CLINETY		ENI	50.0.2.1		312	2-3/8"		782		5789'		
26. Perforation r			e, and num	ber)							ACTURE, CE					
Blinebry 582:							ŀ		TH INTERV 5822' - 60°		AMOUNT AND KIND MATERIAL USED 4800 gals HCl					
Drinkard 6476' - 6600'			6476' - 6600'					4000 gals HCl								
			•													
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
Date First Product	ion		Productio	on Meth	od (Flo	wing, gas lift, pi	umping	z - Size	and type pu	mp)		•	Shut-	·in)		
Date of Test	Hour	s Tested	Chok	ce Size		Prod'n For		Oil -	RM	Ga	Inject	Water -	Bhl	Gas	Oil Ratio	
Date of Test	17007	, resicu	Chor	C 5120		Test Period	١	On -	BUI	"	3 - MCI	Water -		Oas -	On Rano	
Flow Tubing	Casin	g Pressure	. Calc	ulated 2	l 4-	Oil - Bbl.			Gas - MCF		Water - Bbl.	I Oil	Gra	vity - API - (Ca	orr.)	
Press.				Rate				`						-, (00	7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
31. List Attachments C-103, MIT Chart, C-144CLEZ																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	\mathcal{A}	Niach	aw		F	Printed Name Sophi	е Мас	ckay	-	Title	Engineering T	echnicia	n	Date	05/01/2009	
	,		/	.b.a						. 1010	-			Dan	•	
E-mail Address	s sopr				p.com				, A		1				·	
		10/00	108			<i></i>	\sim	1 J CI	• 1		PT -	. 1				

EG 1-3-11

K-12481-A Inj order

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR GAS SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	fee	t	
No. 2, from	to	fee	t	
-			t	
L	ITHOLOGY RECO	ORD (Attach additional she	eet if necessary)	
Thickness		Thi	ckness	

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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