

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 29 2010

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-25762

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-3025

7. Lease Name or Unit Agreement Name
Tenneco SWD

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 330 feet from the South line and 990 feet from the East lineSection 2 Township 11S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4134'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/10 – NU BOP.

12/4/10 – Unset packer and TOH with tubing and packer.

12/5/10 – TIH with packer and talleyed and hydro tested in hole to 5000 psi.

12/6/10 – Bled well down. Hydro tested the rest of tubing in the hole and found a hole 50 jts down. Rigged down testers and ND BOP.

Circulated hole with 200 bbls packer fluid. Set AS-1 packer at 13,040' and flange well up. Tested to 500 psi and held for 30 min of bleed off psi. 2-7/8" N-80 tubing at 13,046'.

12/8/10 – Tested after repairs to starting 360 psi and final 345 psi for 31 min. Witnessed by Maxey G. Brown Hobbs NMOCD. Original MIT attached.

NOTE: Well on vacuum, no C-144 CLEZ required per E. L. Gonzalez – Hobbs NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 27, 2010Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: E. Gonzalez TITLE State NMOCD DATE 11-4-2011

Conditions of Approval (if any):

