

Submit 3 Copies To Appropriate
District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM

88210

District III

1000 Rio Brazos Rd., Aztec, NM

87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

DEC 28 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11899

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-229

7. Lease Name or Unit Agreement
Name

ARNOTT RAMSAY F

8. Well Number 2

9. OGRID Number 240974

10. Pool name or Wildcat

Langlie Mattix; 7 Rvrs-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 330 feet from the EAST line.

Section 36 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3034' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Operations: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 2/1/11

1. MIRU plugging company. NU 2000# minimum rated BOP.
2. RIH w/ tbg and 5 1/2" CIBP. Set CIBP at 2900'.
3. Plug #1 (Perforation Plug) - Spot 25 sxs Class C cmt from 2660'-2900' (240'). No tag required.
4. Circ hole w 9.0 PPG mud laden fluid (25 sxs x 50 # gel/sx in 100 bbls brine). Csg Volume=65 bbls.
5. Plug #2 (Casing Plug) - Spot 25 sxs Class C cmt from 1760'-2000' (240'). WOC. Tag plug.
6. Plug #3 (Casing Plug) - Spot 25 sxs Class C cmt from 760'-1000' (240'). WOC. Tag plug.
7. Plug #4 (Casing Plug) - Spot 25 sxs Class C cmt from 160'-400' (240'). WOC. Tag plug.
8. Perforate 5 1/2 casing at 60'.
9. Plug #5 (Surface Plug) - Squeeze & circulate 20 sxs Class C cmt from 0-60' (60').
10. Top off cmt at surface to fillup csg if necessary.
11. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 12/27/10

Type or print name KENT WILLIAMS E-mail address: Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: Staff DATE: 1-4-2011

Conditions of Approval (if any):

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

WELLBORE SCHEMATIC

TOC @ 65' (TS)

12 1/4" hole.
8-5/8" 24#, J-55 @ 261'.
Cmt w/ 250 sxs cmt. Circ 25 sxs.

Arnott Ramsay F #2

Orig Operator-Gulf Oil Corp.
1380' FNL & 330' FEL (H)
Sec. 36, T-25S, R-37E, Lea Co., NM
API 30-025-11899
GL-3034', KB 12.35', KB-3046.5'
Spudded 1/3/56
Completed 1/14/56

CURRENT WELLBORE SKETCH

8-3/4" hole.
5 1/2", 14#, J-55 @ 3340'
Cmt w/ 1722 sxs. TOC @ 65'.

7 Rivers/Queen/GB Perfs

2949'-3191' (4 SPF)

3240'-3336' (4 SPF)

PBD @ 3337' (Pushed CIBP)
TD @ 3340'

WELLBORE SCHEMATIC

Plug #5 - TOC @ 65' (TS)
0'-60' (60')
Perf @ 60'
Sgs + Circ. 20 sxs.

12 1/4" hole.
8-5/8" 24#, J-55 @ 261'.
Cmt w/ 250 sxs cmt. Circ 25 sxs.

Plug #4 - 160'-400' (240')
25 sxs cmt
Tag plug.

Plug #3 - 760'-1000' (240')
25 sxs cmt.
Tag plug.

Plug #2 - 1760'-2000' (240')
25 sxs cmt
Tag plug.

Plug #1 - CIBP @ 2900' w/ 25 sxs cmt
2660'-2900' (240')
No Tag.

8-3/4" hole.
5 1/2", 14#, J-55 @ 3340'.
Cmt w/ 1722 sxs. TOC @ 65'.

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API 30-025-11899
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Spudded 1/3/56
Completed 1/14/56

PROPOSED PXA

7 Rivers/Queen/GB Perfs

2949'-3191' (4 SPF)

3240'-3336' (4 SPF)

PBD @ 3337' (Pushed CIBP)
TD @ 3340'