

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
JAN 04 2011
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit
8. Well Number 107
9. OGRID Number 16696
10. Pool name or Wildcat Dollarhide Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3171' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter N : 660 feet from the south line and 781 feet from the east line

Section 33 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3171' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emmfr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/3/11

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 1-4-2011
Conditions of Approval, if any:

WDDU #107

12/16/2010 MIRU PU, DIG OUT CELLAR, NDWH, NUBOP

12/17/2010 RIH W/ TBG & TAG UP @ 7625'

12/20/2010 CIRC W/ 100BBLs 10# MUD, M&P 25SX CMT, RIG BROKE DOWN (CLUTCH CONTROLLER)
RIG UP AND REVERSE CIRCULATE CEMENT TO PIT, REPAIR CLUTCH, PUH W/ 60 JTS TBG

12/21/2010 RIH & TAG CMT @ 7625', LOAD HOLE, SPOT 25SX CMT @ 7625', CALC TOC-7475'
PUH TO 6144', SPOT 30SX CMT, CALC TOC - 5964', PUH TO 5372', SPOT 30SX CMT, CALC TOC - 5193',
PUH TO 4117', SPOT 30SX CMT, CALC TOC-3938', POOH W/ TBG

12/22/2010 ND BOP, ND 11" WH, NU 11" x 900 WH, NU BOP, RIH & TAG CMT @ 3938'

12/27/2010 RU WL, RIH & PERF @ 2949', RD WL, RIH & SET PKR @ 2638', EIR @ 2 BPM W/ FULL RETURNS, SQZ 50SX
CMT W/ 2% CaCl₂, REL PKR, PUH, WOC. RIH W/ WL & TAG CMT @ 2839', PUH & PERF @ 2560', EIR & SQZ
50SX CMT, WOC

12/28/2010 REL PKR, PUH TO 855', RIH W/ WL & TAG CMT @ 2365', PUH & PERF 7" & 9-5/8" CSG @ 1160', RDWL
EIR, SQZ 80SX CMT, SI W/ 200#, WOC. REL PKR, PUH TO 30'. RIH W/ WL & TAG CMT @ 1008'
PUH & PERF 7" & 9-5/8" CSG @ 355', RD WL, CIRC CMT TO SURF W/ 280SX CMT, POOH W/ PKR, ND BOP,
TOP OFF CSG W/ CMT, RDPU.